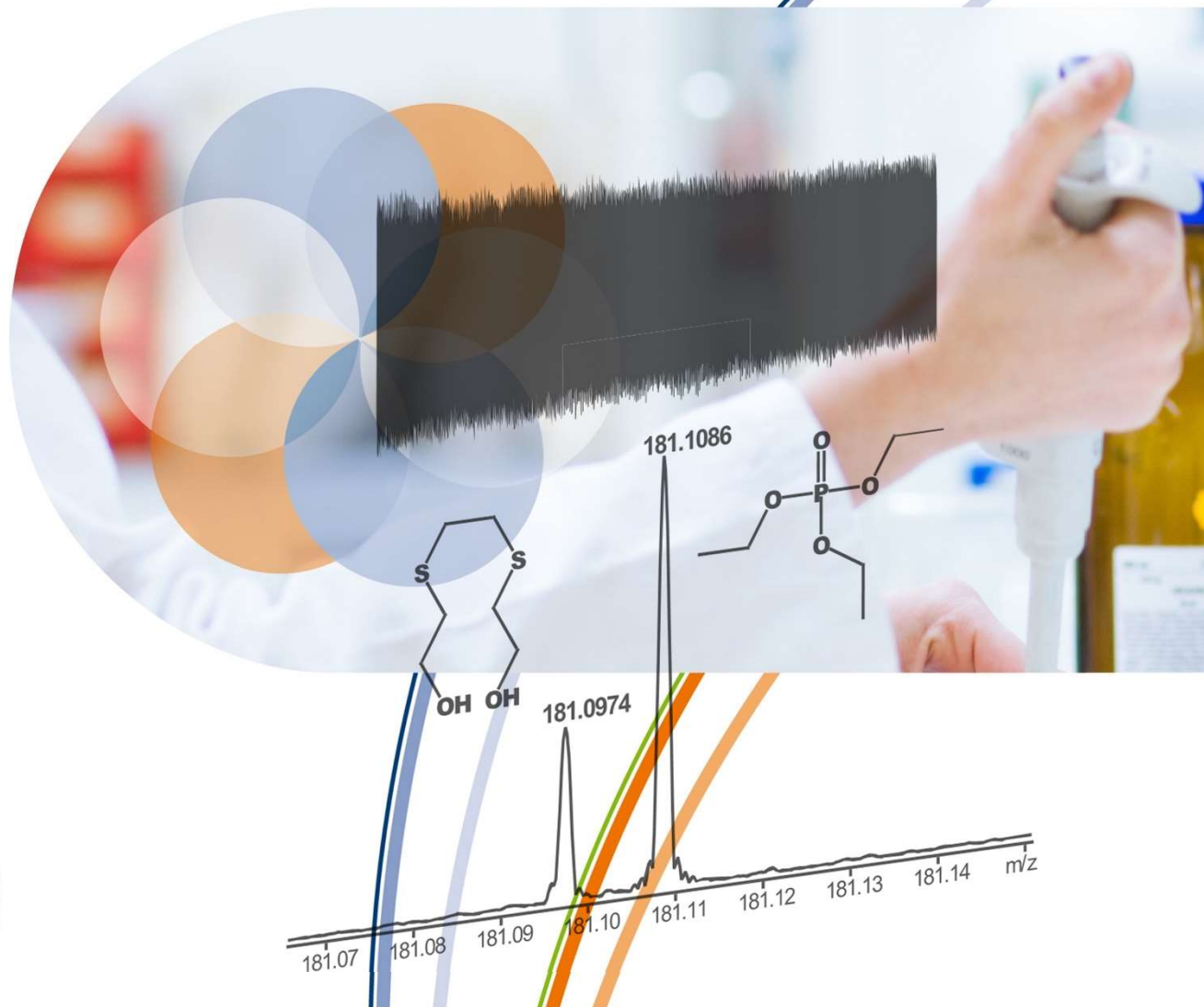


Highly complex analysis from petroleum to polymers

Carlos Afonso



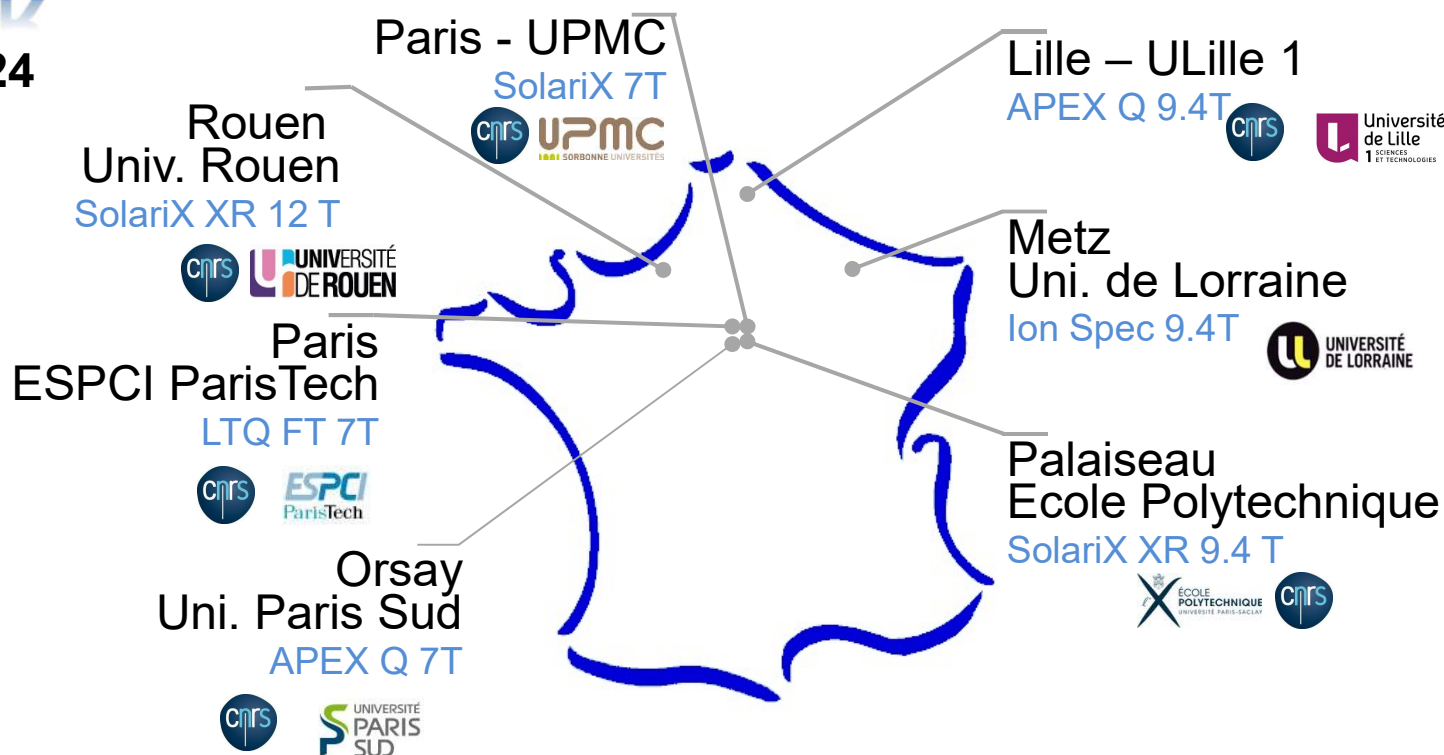


FR
FT-ICR

FR 3624

Infrastructure de recherche nationale CNRS

Spectrométrie de masse FTICR à très haut champs
Responsable Guillaume Van der Rest



www.fticr.org

Hélène Lavanant : Responsable scientifique
Isabelle Schmitz : Responsable d'accueil







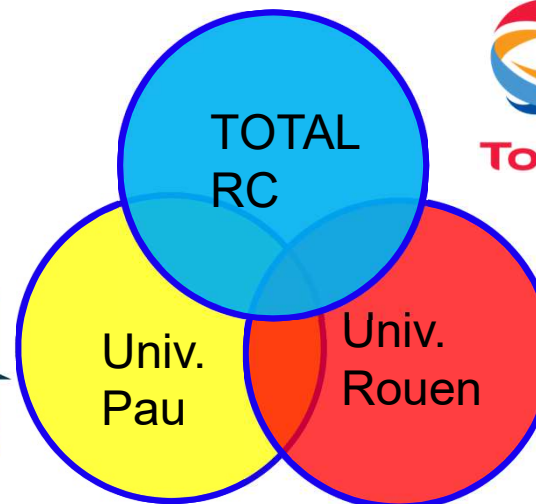
C2MC
Complex Matrices
Molecular Characterization

C2MC joint lab

- Complementary expertise
 - Industrial applications
 - MS
 - ICP-MS



Pierre
Giusti



Brice
Bouyssière



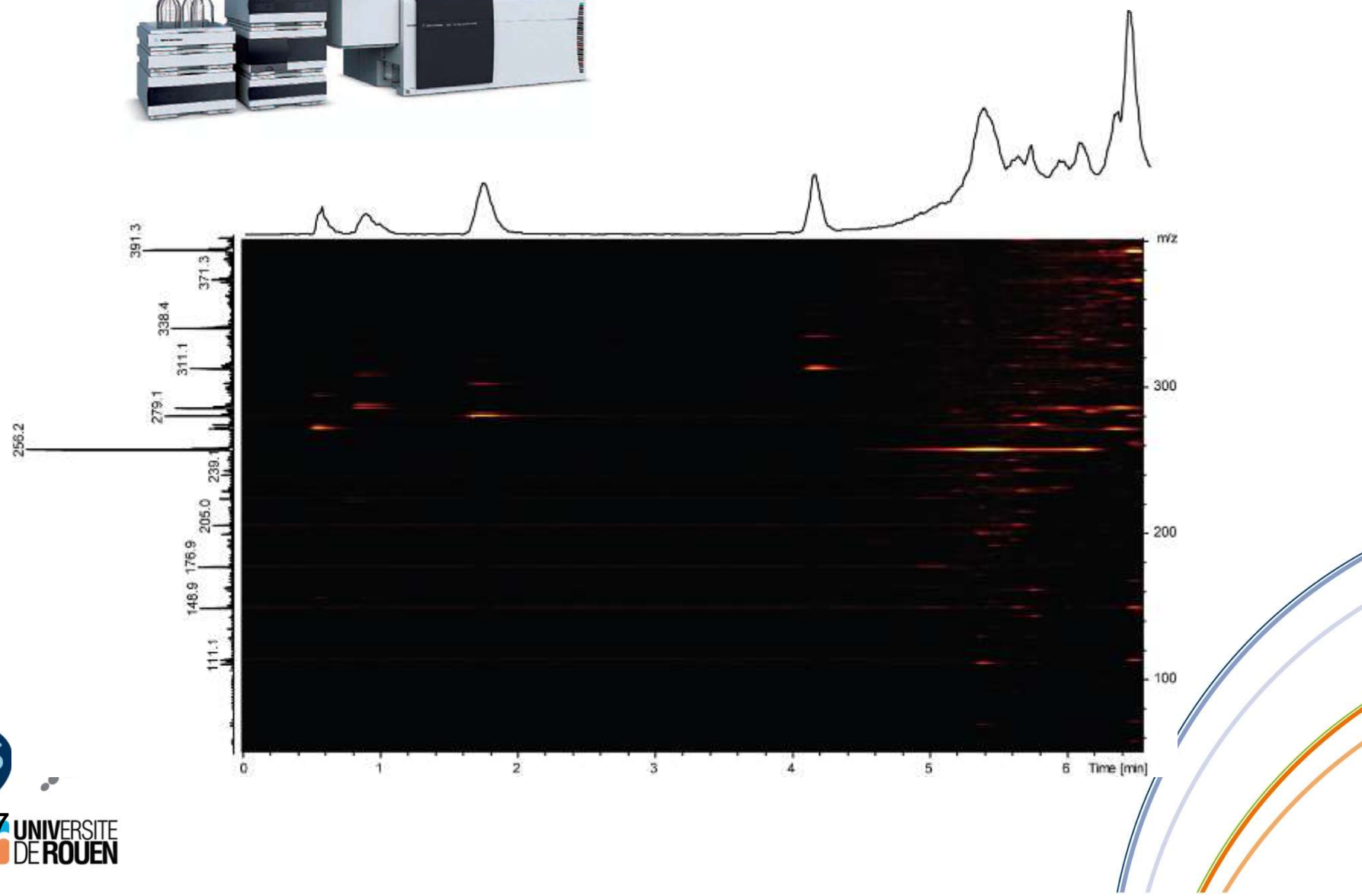
23 octobre 2015

Complex mixtures

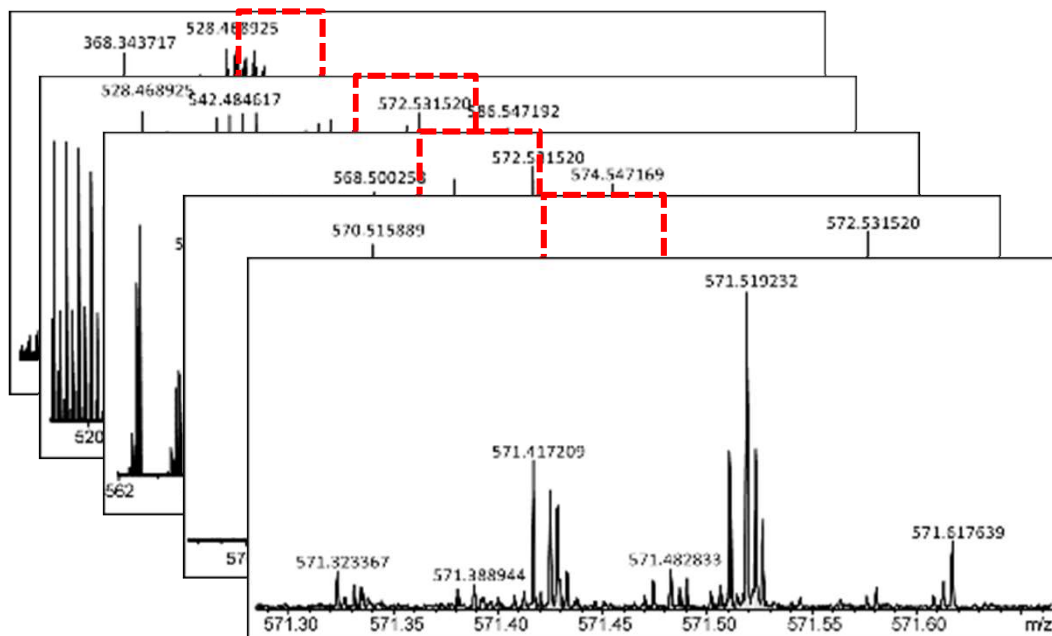




LC/MS a 2D separation



Analysis of heavy petroleum product



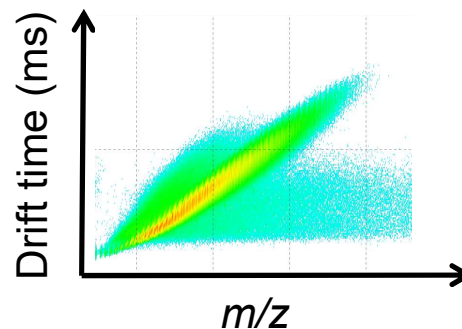
Post ionization separation

1D separation

Ultra high resolution
FT-MS

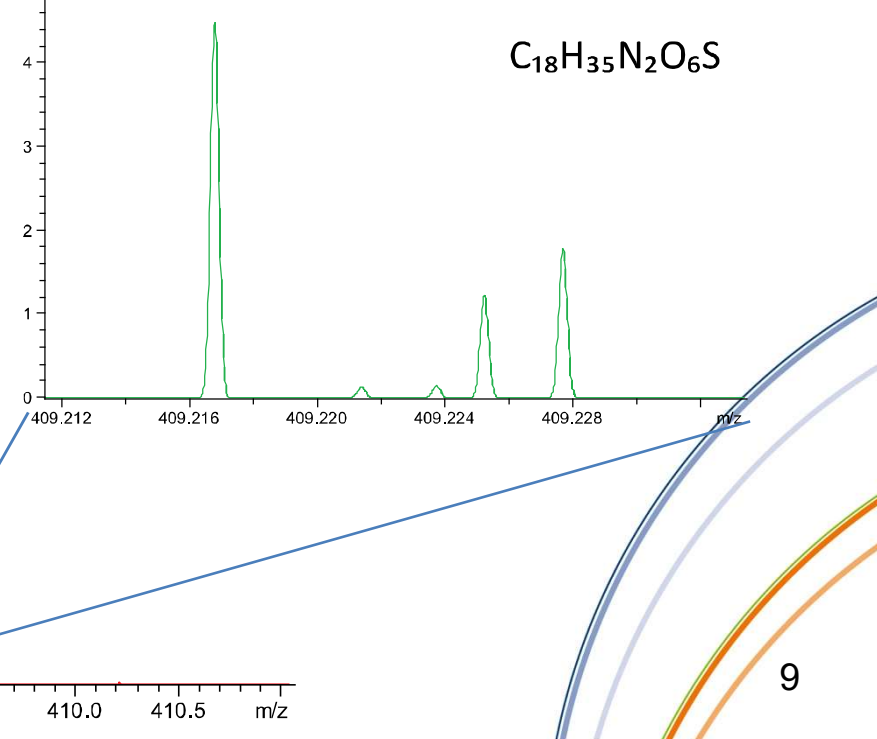
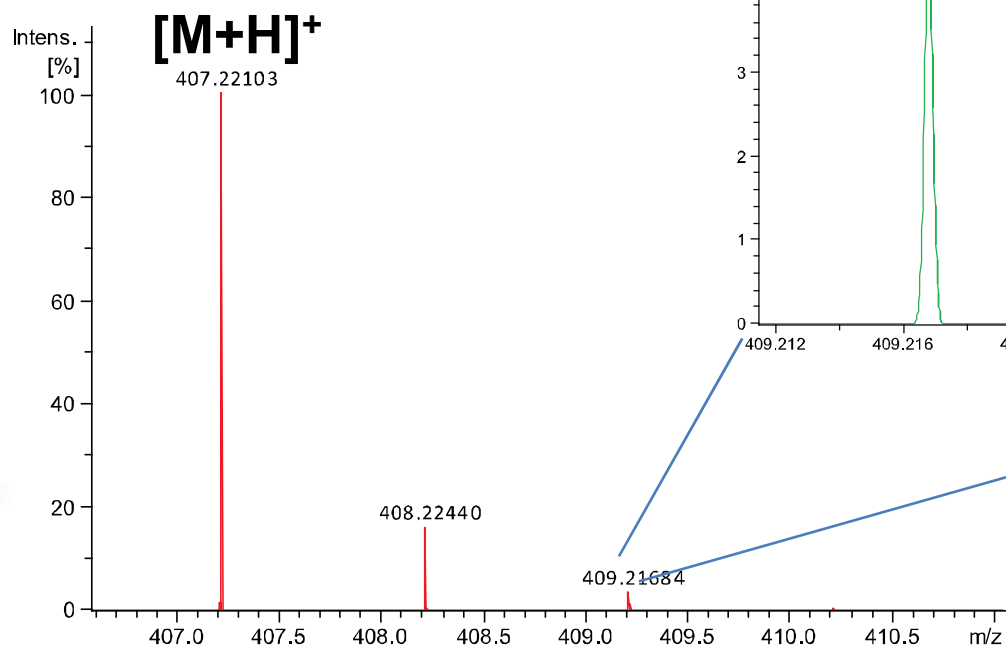
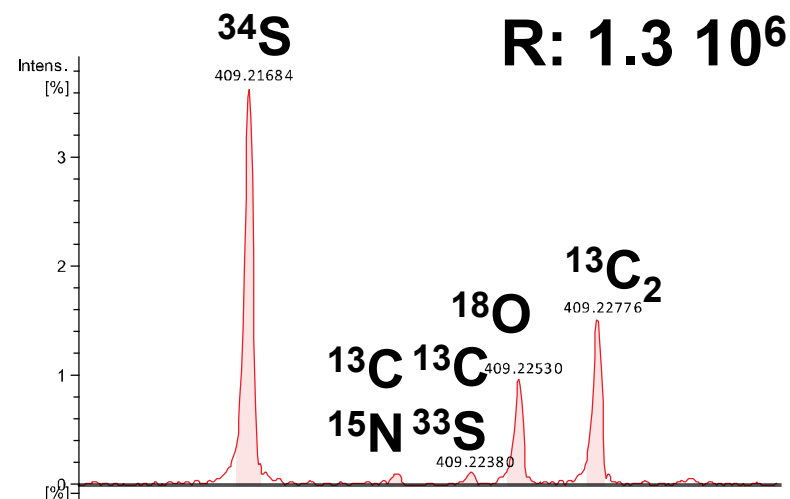
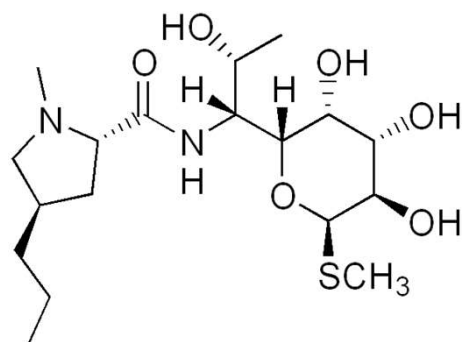
2D separation

Ion mobility – mass spectrometry



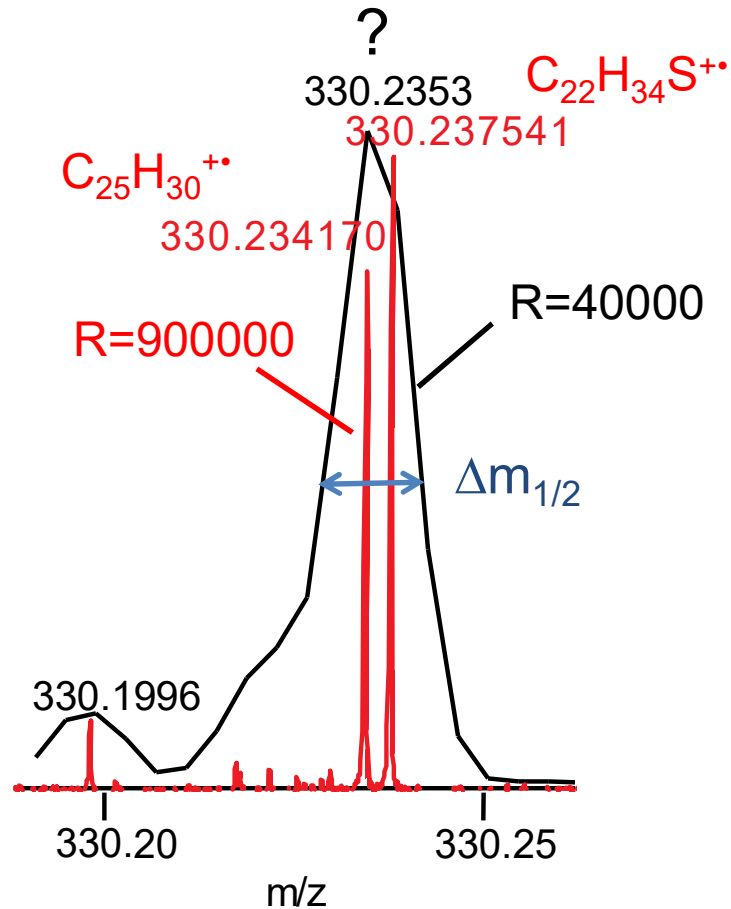
Isotopic Fine Structure

- Lincomycin ($C_{18}H_{34}N_2OS$)



Petroleum complexity

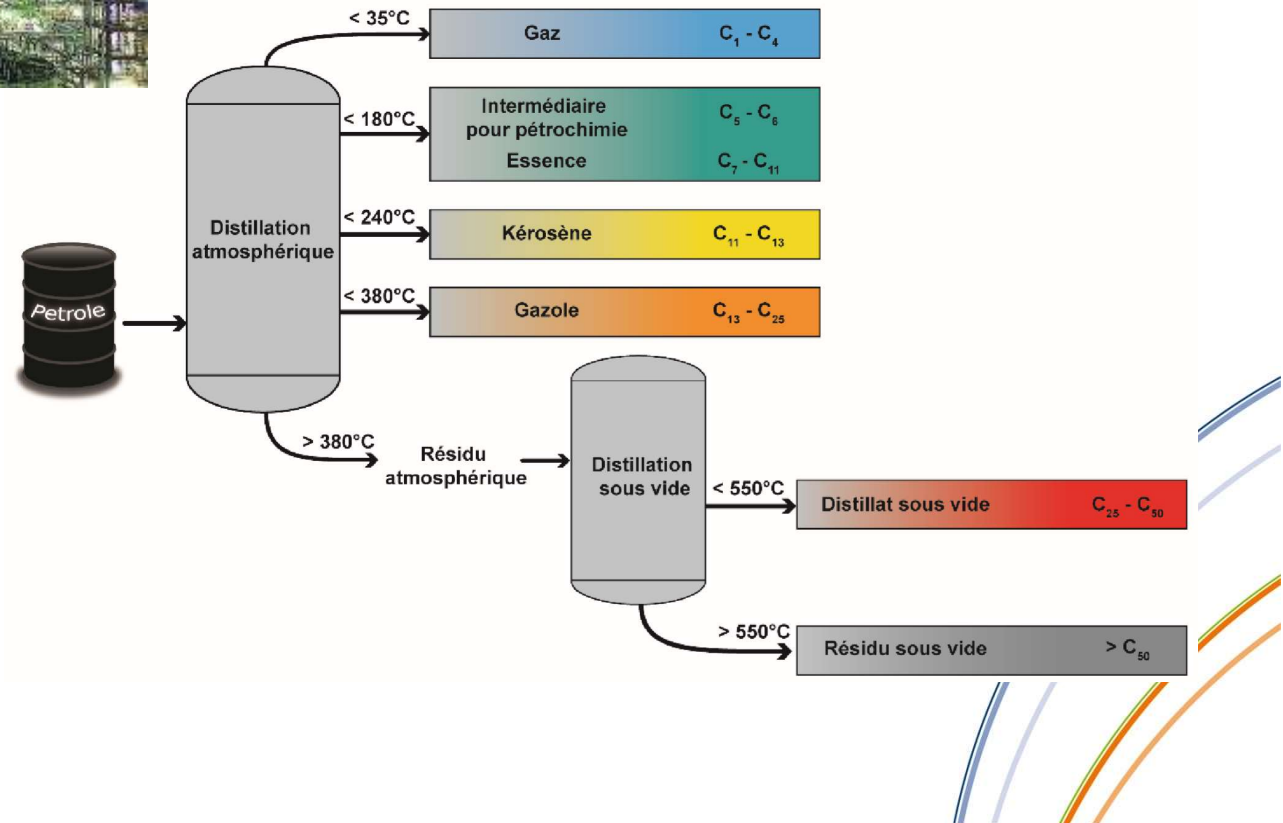
- C_3 vs SH_4
– 3.4 mDa



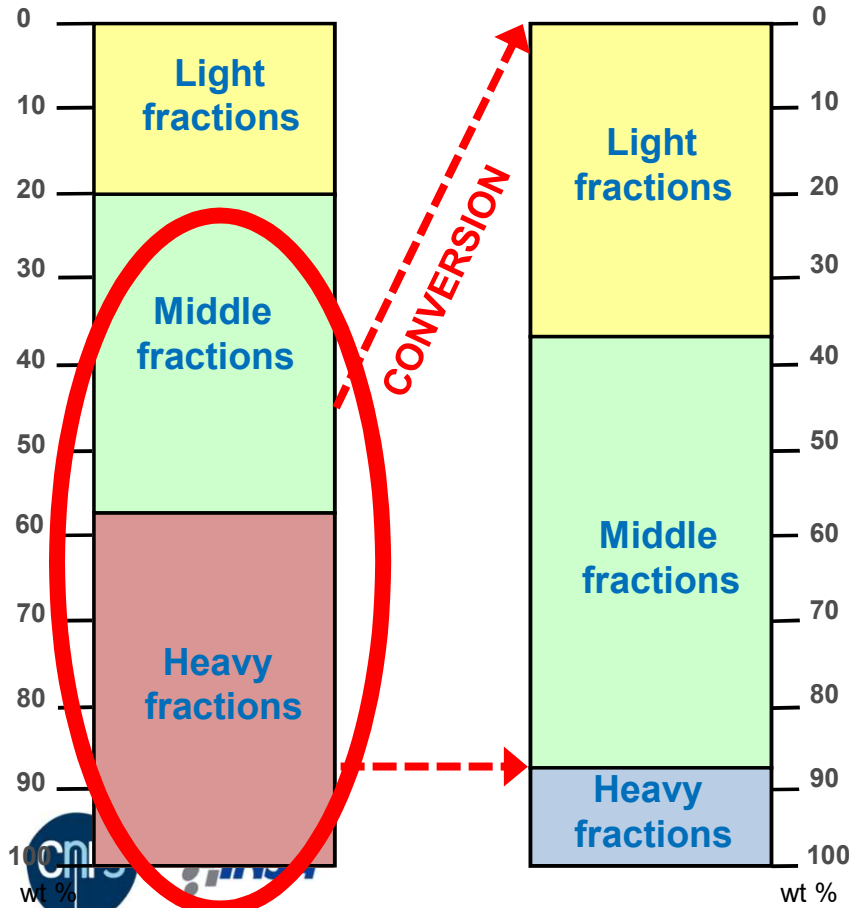
$$R = m / \Delta m_{1/2}$$



Petroleum refining processes



Conventional crude composition (Arabian Light)



Context

Increase of light and middle fractions cuts (diesel) demand: conversion units

Need for hydrodemetallation, hydrodesulfuration, hydrodenitrogenation and hydrocracking process understanding at the molecular level :

Rationalization and prediction of processes at the molecular level



Why molecular characterization

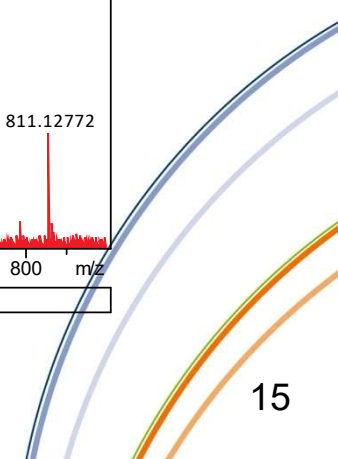
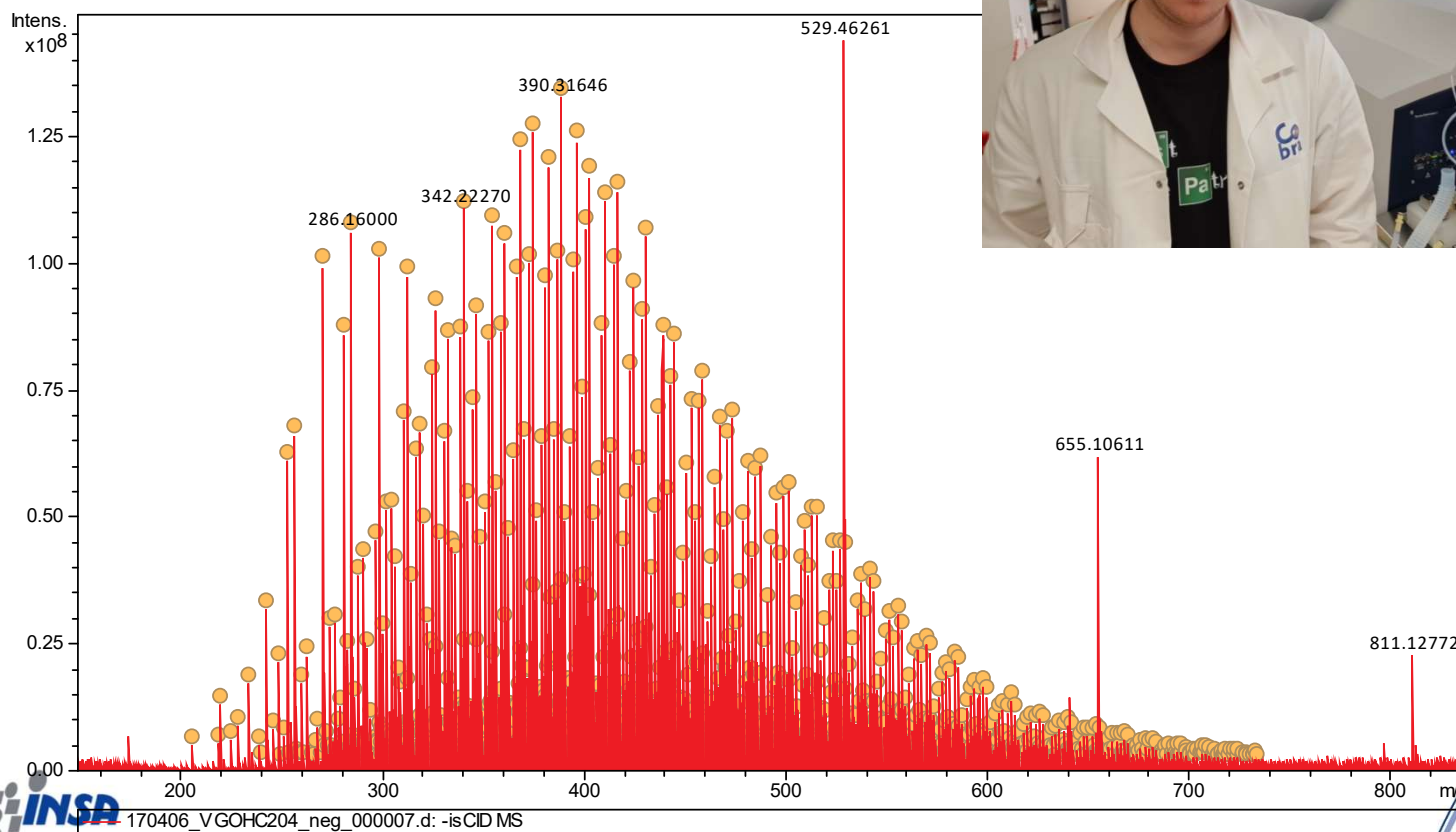
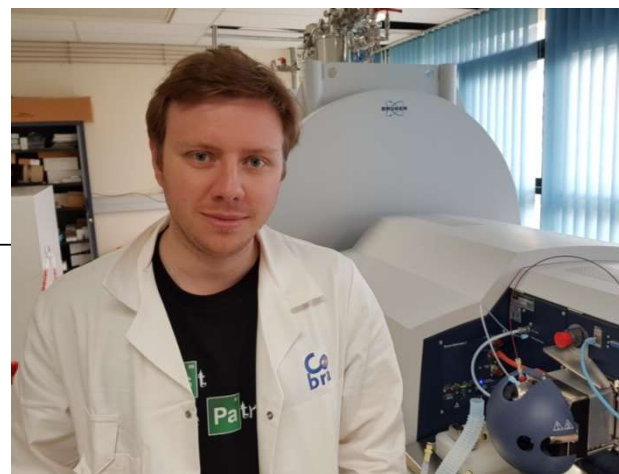
- Petroleum valued based on macroscopic descriptors
 - American petroleum institute (API) Gravity
 - Sulfur content
 - Total acidity number (TAN)
 - Metal content (V, Ni)...
- Understand macroscopic properties at the molecular level
 - Corrosion
 - Fouling
 - Emulsion...
- Petroleums with similar macroscopic descriptors may have different properties

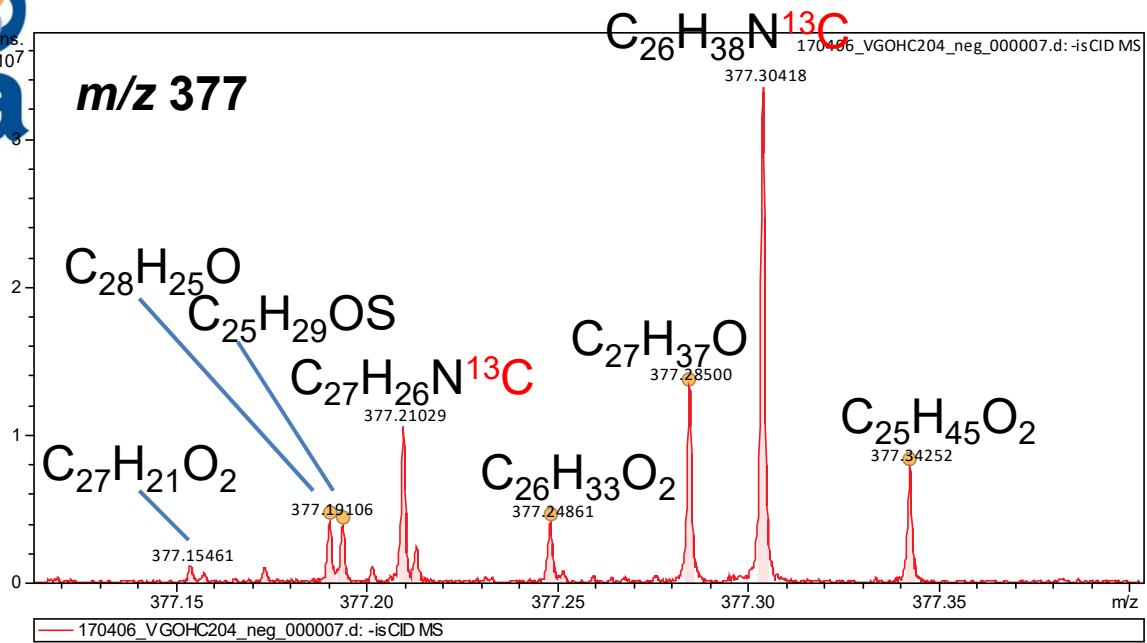


Crude Oil	Country of Origin	Crude Oil Class	Properties		Price USD (2018/03)
			Gravity °API	Sulfur (wt.%)	
Brent	UK	Light Sweet	40.0	0.5	69.0
West Texas Intermediate	USA		39.8	0.3	64.8
Arabian Extra Lt. Export	Saudi Arabia	Light Sour	38.1	1.1	68.9
Daqing	China	Medium Medium Sour	33.0	0.1	63.1
Arabian Light Expor	Saudi Arabia	Medium Sour	34.0	1.9	64.0
Kuwait Export Blend	Kuwait		30.9	2.5	62.1
Oriente Export	Ecuador	Heavy Sour	25.0	1.4	60.3
Maya Heavy Export	Mexico		21.3	3.4	57.0



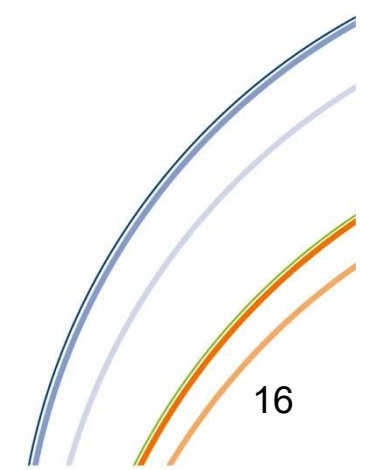
VGO 0.5 mg/mL toluene/MeOH 3% NH₄OH





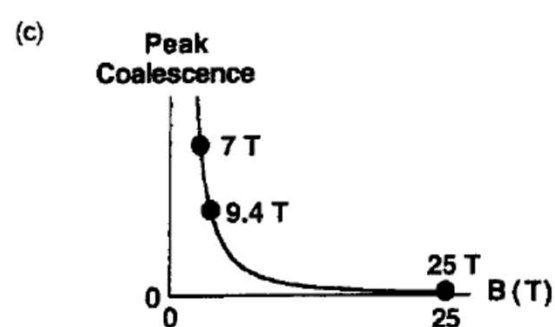
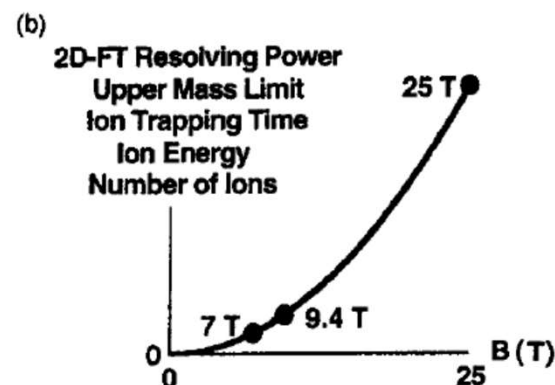
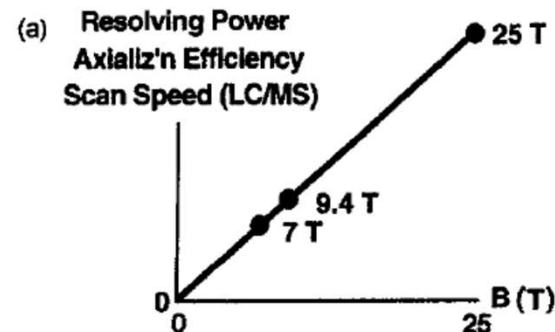
**Accuracy better than
 100 ppb**

Meas. m/z	#	Ion Formula	m/z	err [ppm]
377.191059	1	C28H25O	377.191089	0.1
377.194431	1	C25H29OS	377.194460	0.1
377.248612	1	C26H33O2	377.248604	0
377.251936	1	C23H37O2S	377.251975	0.1
377.284998	1	C27H37O	377.284989	0
377.342524	1	C25H45O2	377.342504	-0.1

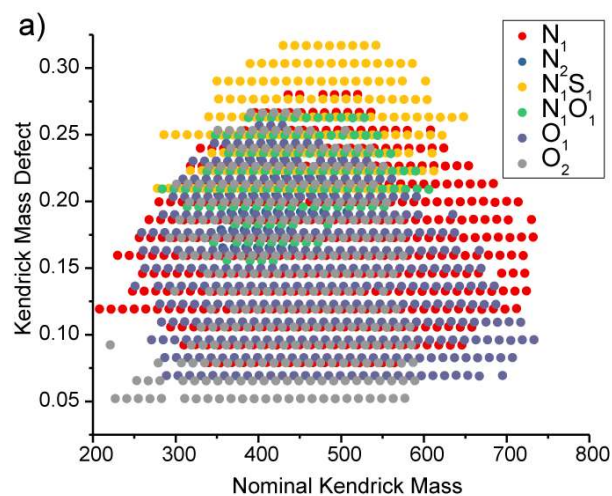


What is important for complex mixtures

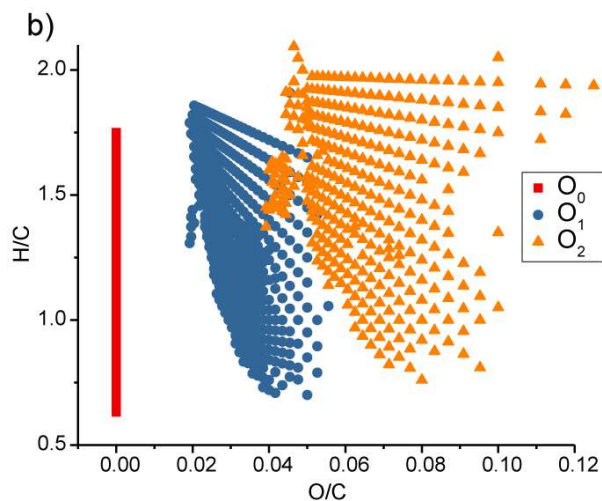
- Properties
 - Resolving Power
 - Mass accuracy
 - Dynamic range
 - Number of ions
- High field FTICR
 - All properties increase
 - Linear
 - Quadratic



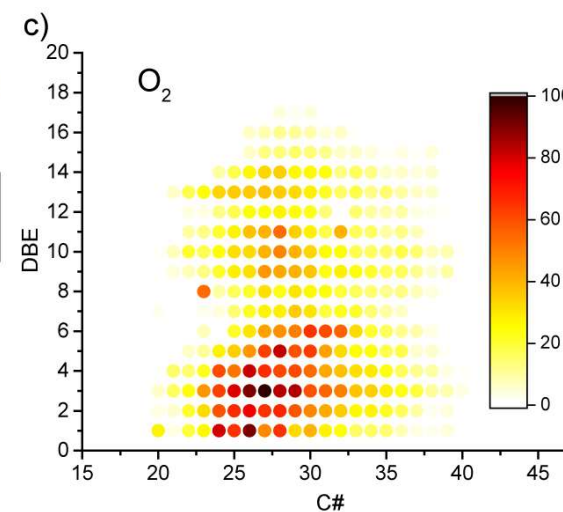
Molecular map



Kendrick Diagram



Van Krevelen Diagram



DBE vs C#

Data treatment

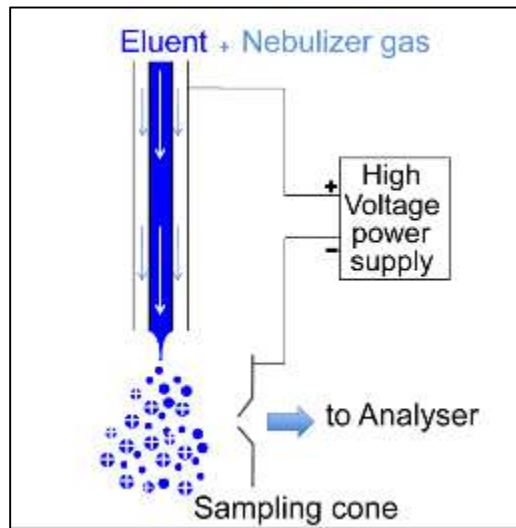
- PetroOrg
 - <http://petroorg.com>
- Composer (Sierra Analytics)
 - <http://massspec.com/composer/>



Ion source comparison

- ESI

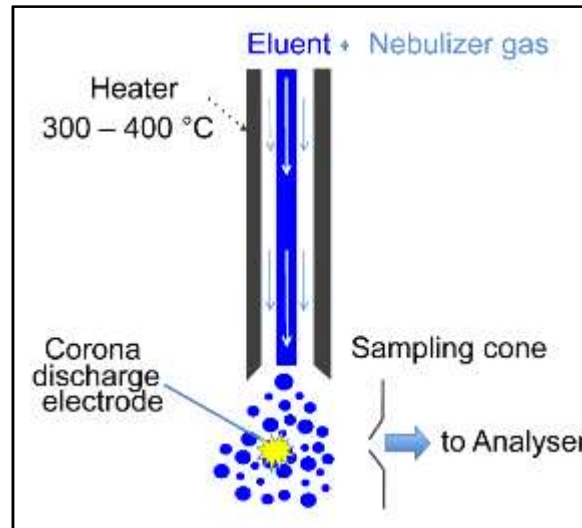
Electrospray ionization



Liquid phase ionization

- APCI

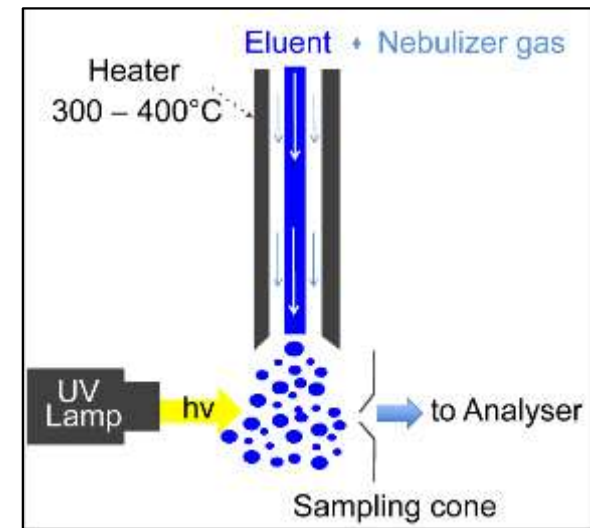
Atmospheric Pressure Chemical Ionization



Gaseous phase ionization
Using a corona discharge

- APPI

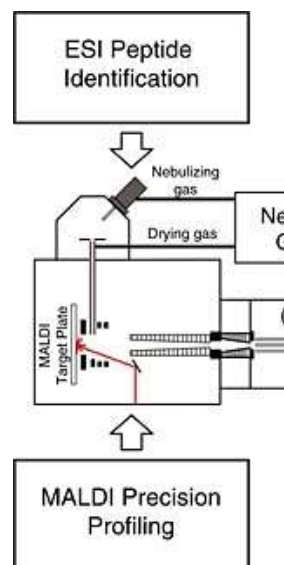
Atmospheric Pressure Photo Ionization



Gaseous phase ionization
Using a UV lamp $h\nu = 10.6 \text{ eV}$

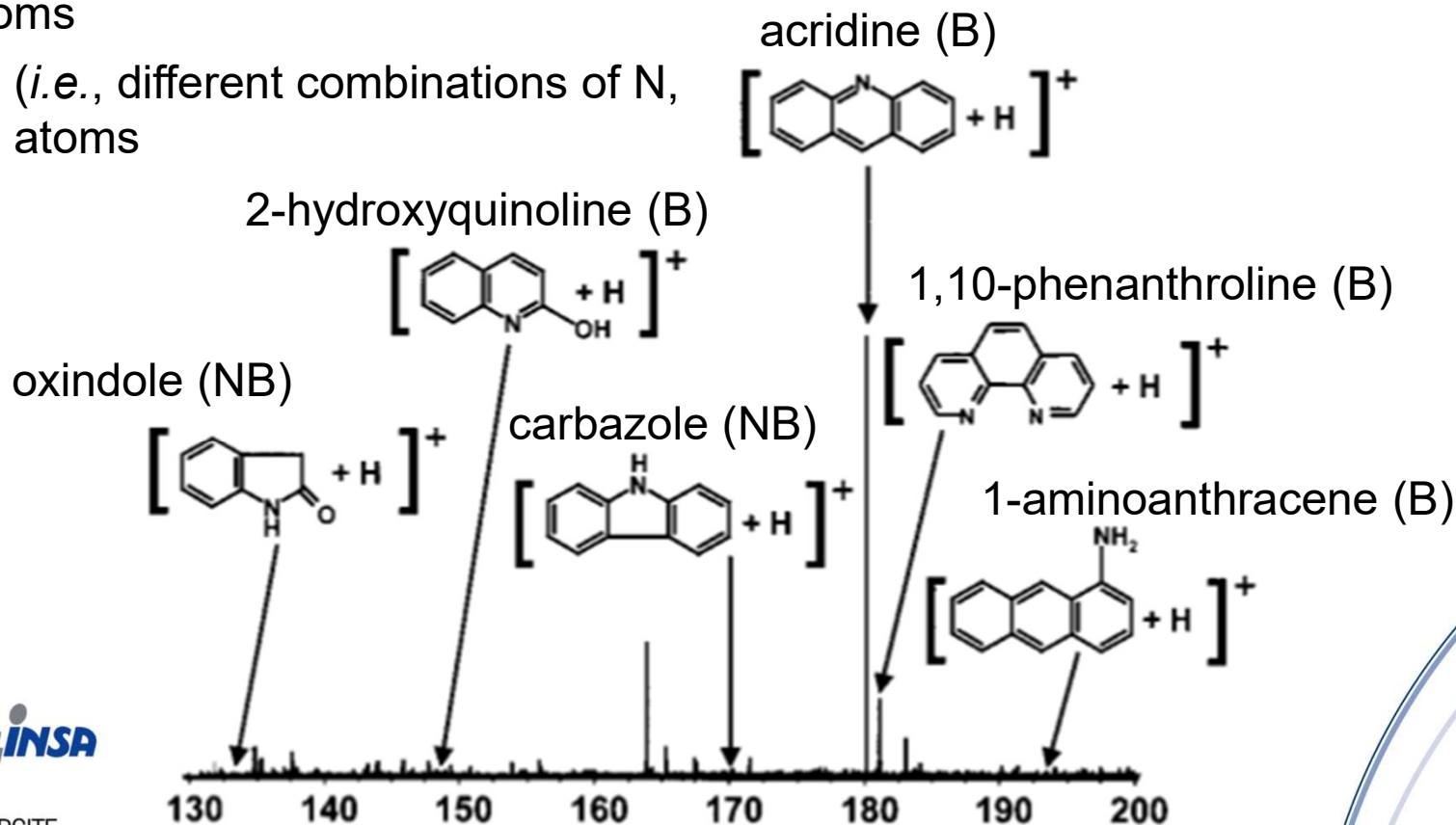
- API sources
 - ESI
 - APCI
 - APPI
 - Direct insertion probe APCI
- MALDI

Equipment

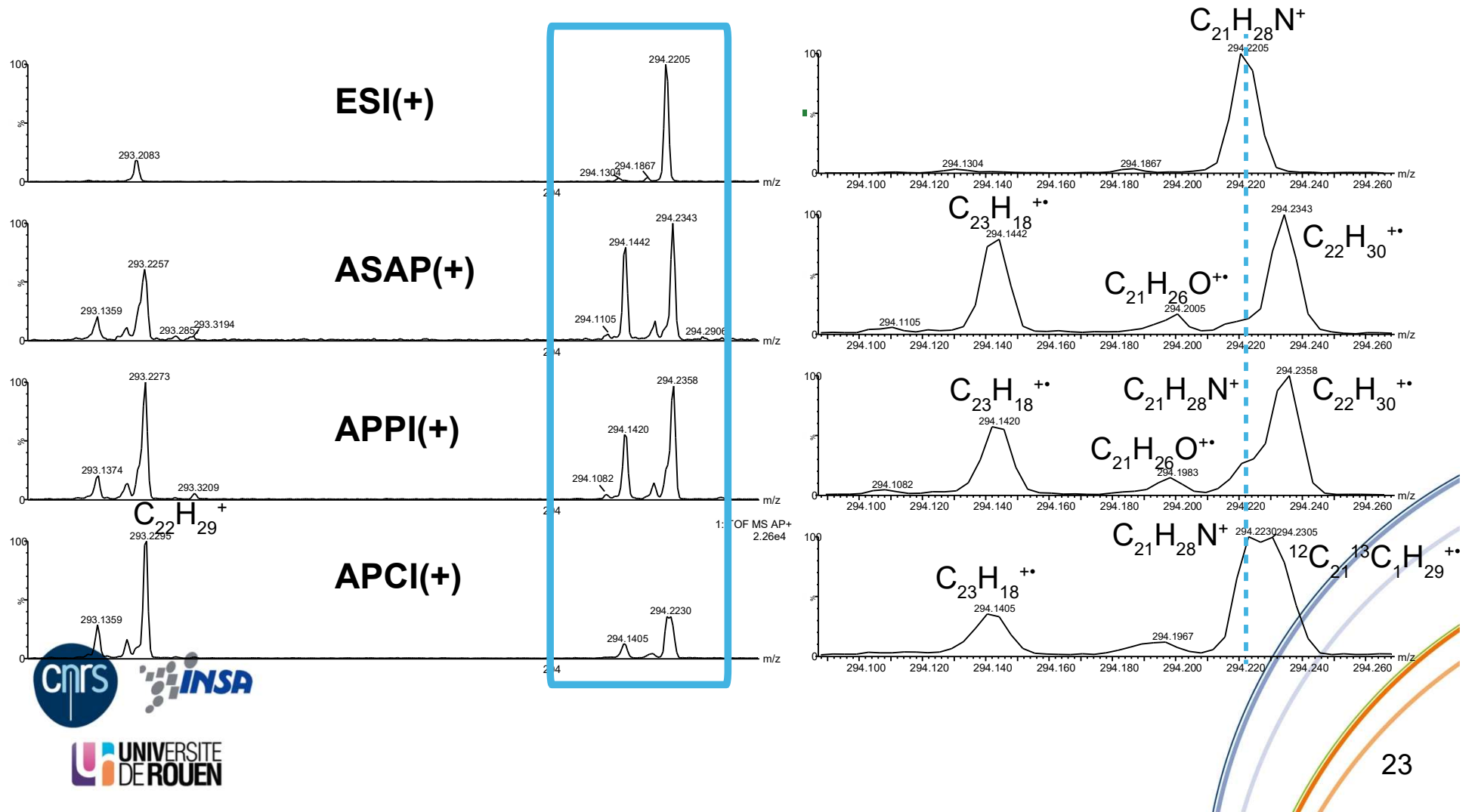


Exemple: Complex petroleum mixtures

- Basic vs Non Basic N
- Z types (Z is the “hydrogen deficiency” relative to alkanes, $C_cH_{2c}+zX$, in which X denotes heteroatoms)
- classes (*i.e.*, different combinations of N, O, and S atoms)



Ionization discrimination

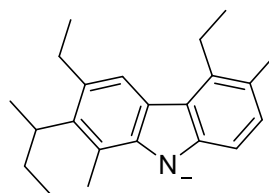
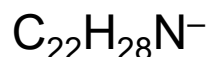
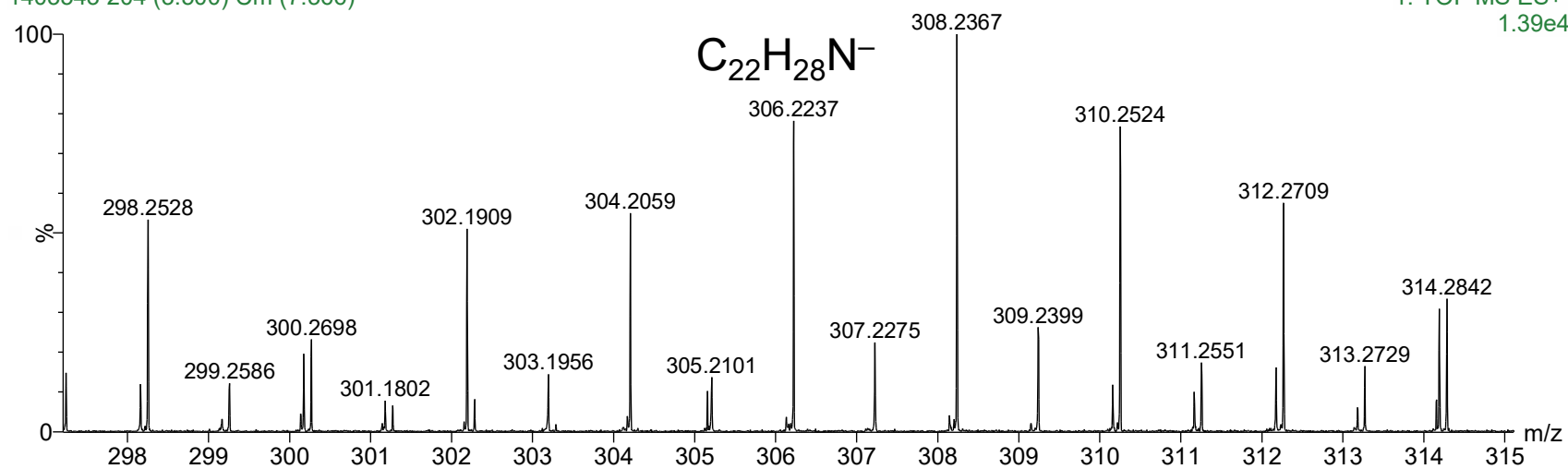


ESI(-) NB nitrogen

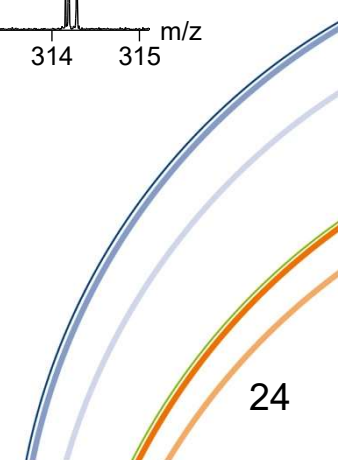
Charge C 1mg/ml MeOH/Toluene (50:50) + 1% NH₄OH a 28%

1403543 204 (3.500) Cm (7:366)

1: TOF MS ES+
1.39e4

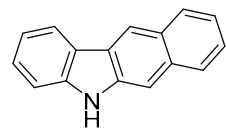


Chemical Formula: $C_{22}H_{28}N^-$
Exact Mass: 306.22272

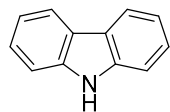


$$DBE = c - h/2 + n/2 + 1$$

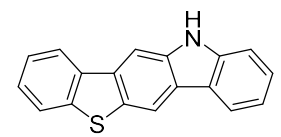
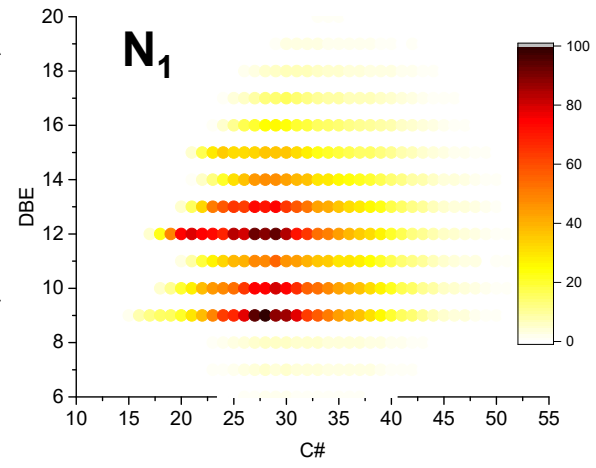
(for $C_cH_hN_nO_oS_s$)



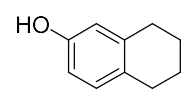
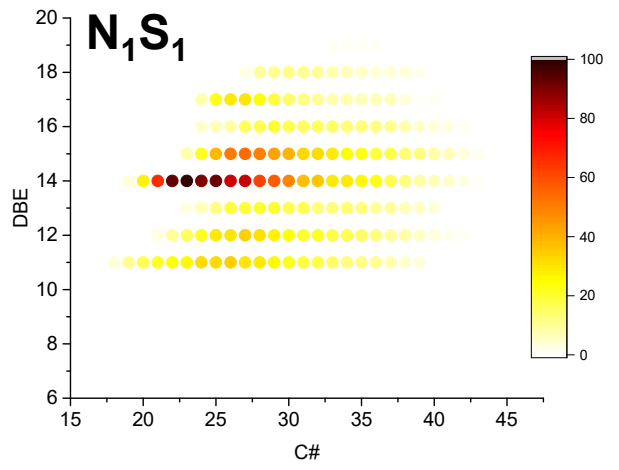
benzocarbazole
DBE=12



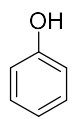
carbazole
DBE=9



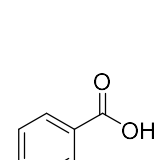
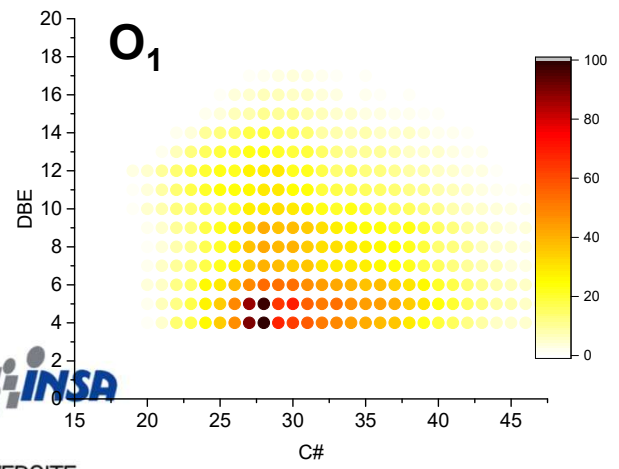
DBE = 14



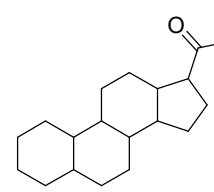
DBE=5



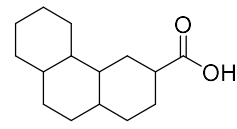
Phenol
DBE=4



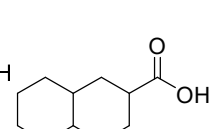
DBE = 5



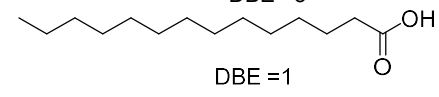
DBE = 5



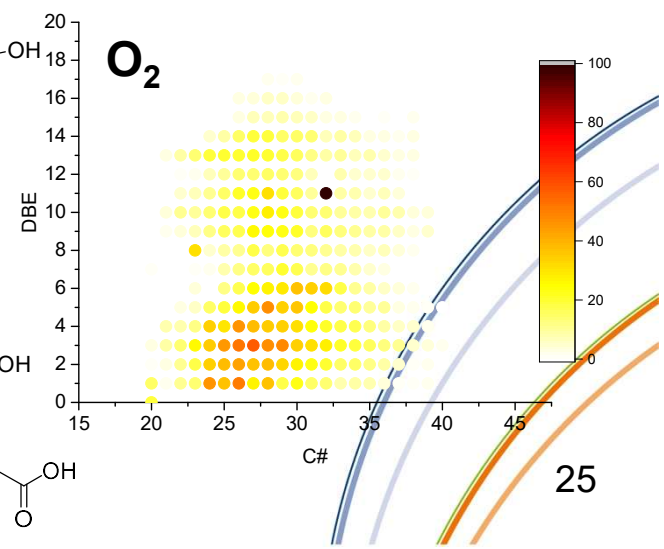
DBE = 4



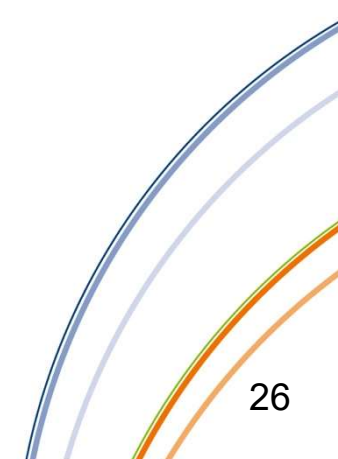
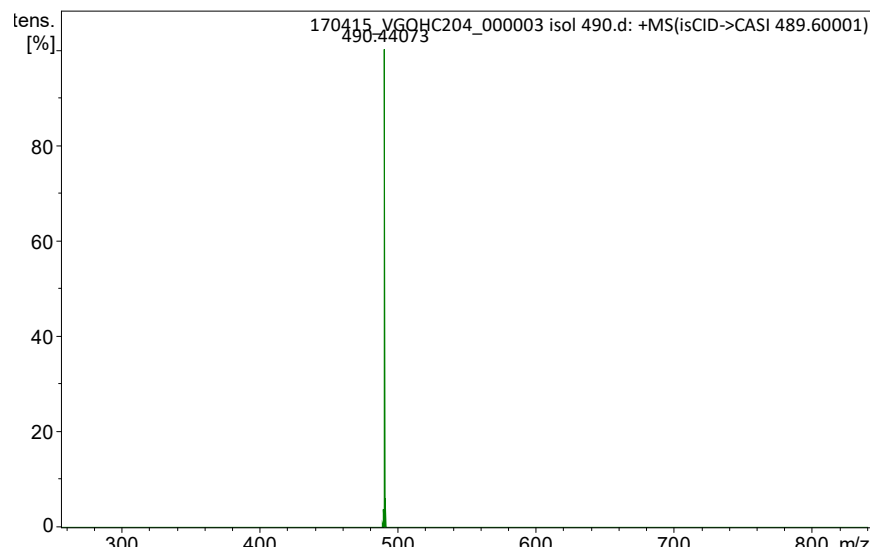
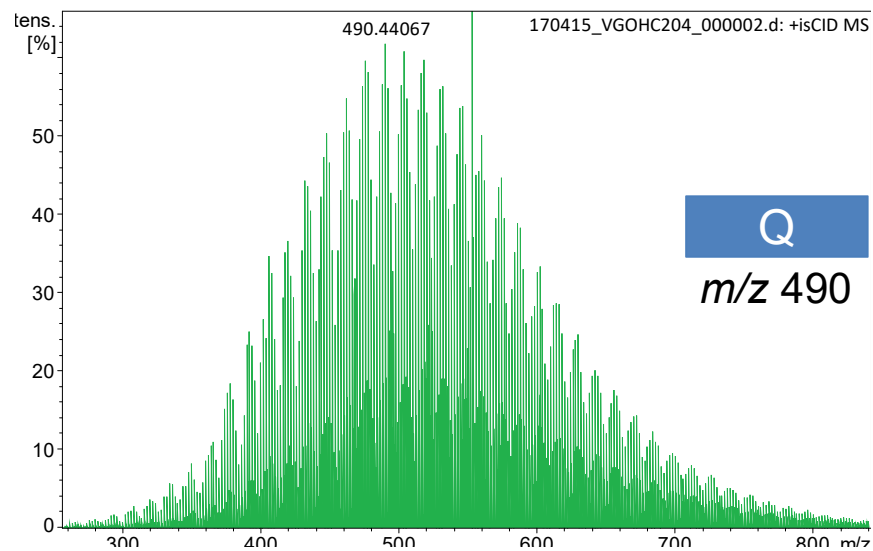
DBE = 3



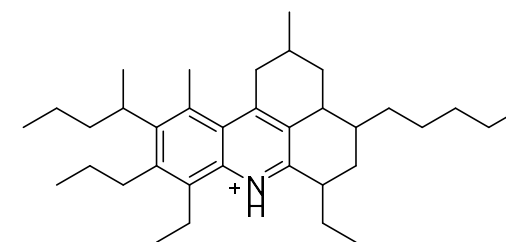
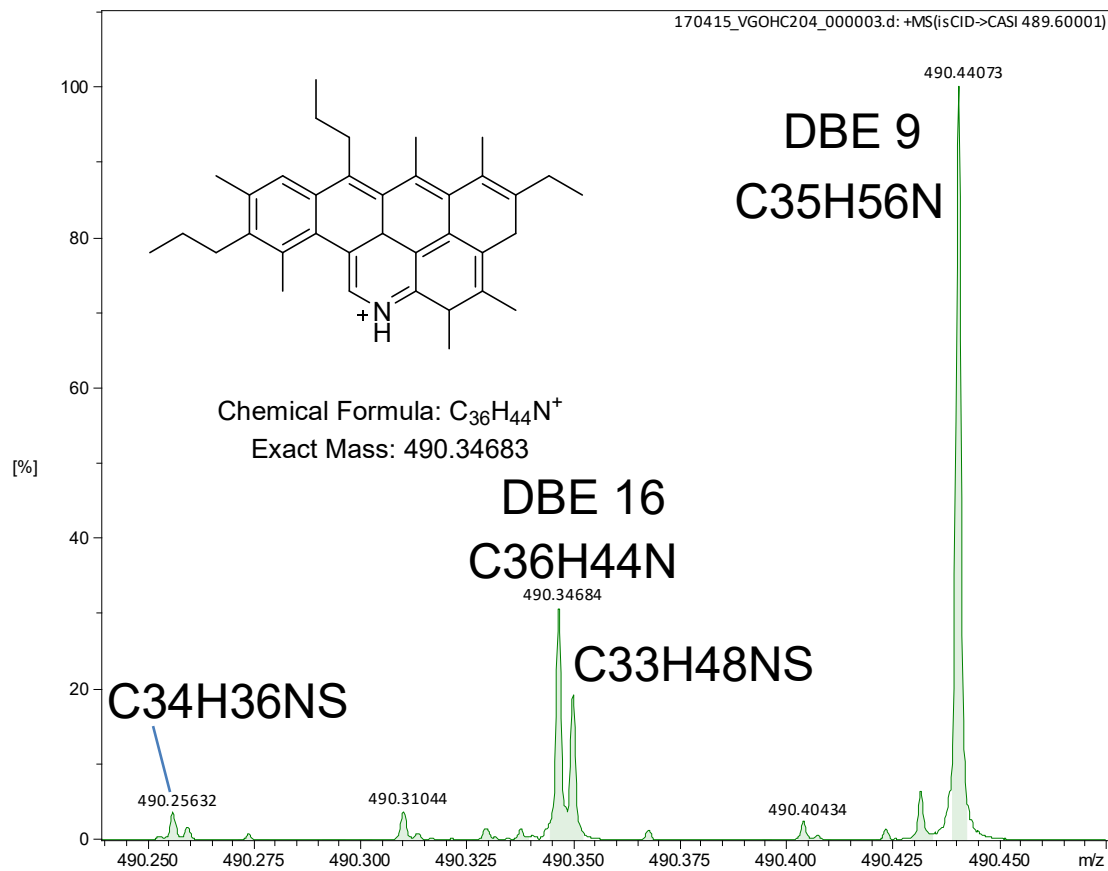
DBE = 1



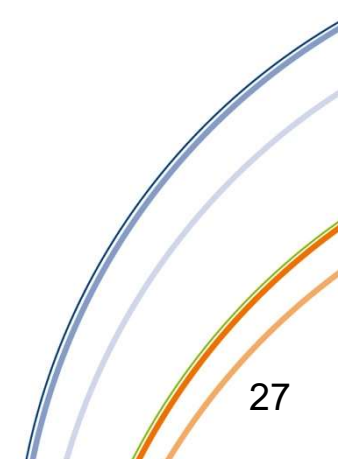
Un peu de chimie structurale

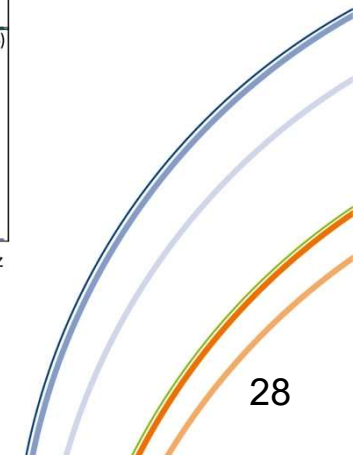
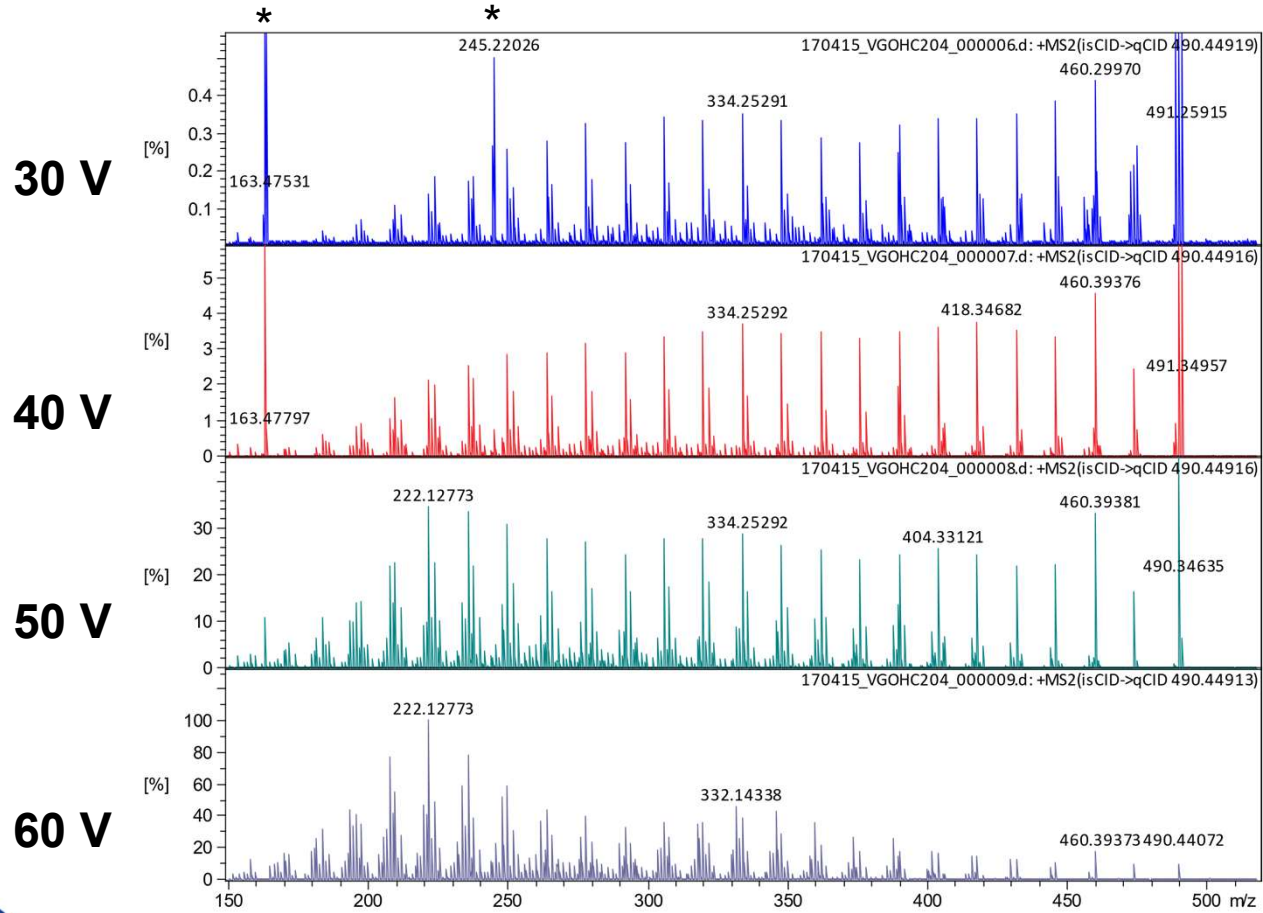


Isolation m/z 490.449



Chemical Formula: C₃₅H₅₆N⁺
Exact Mass: 490.44073

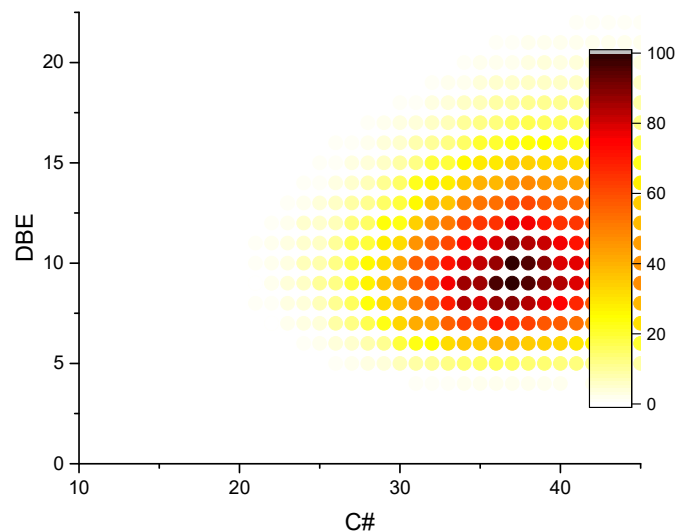




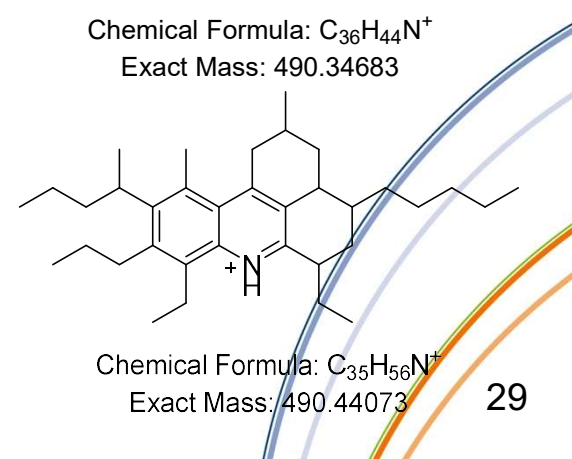
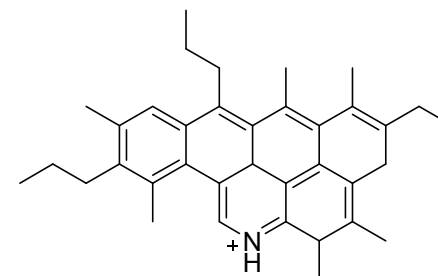
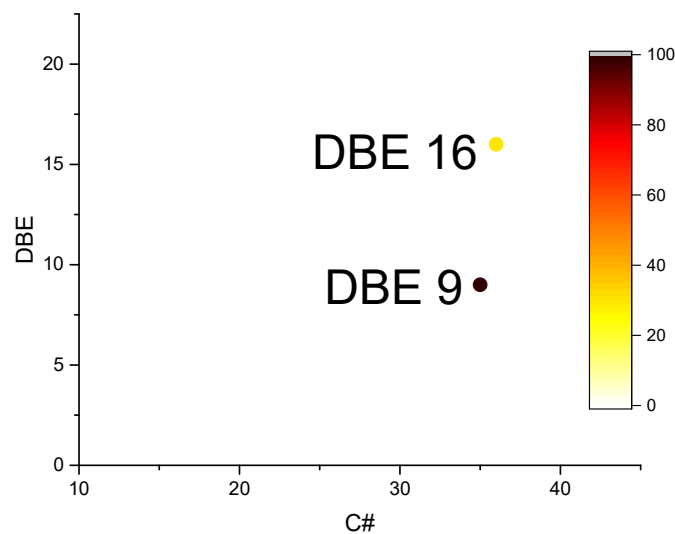
Selection m/z 490.449

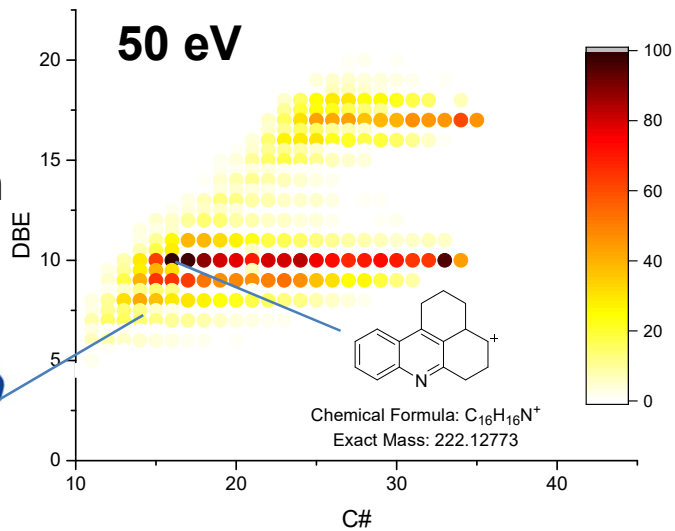
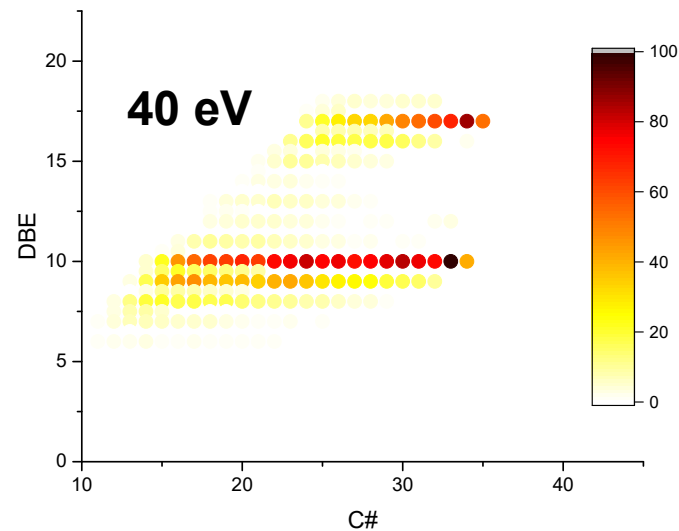
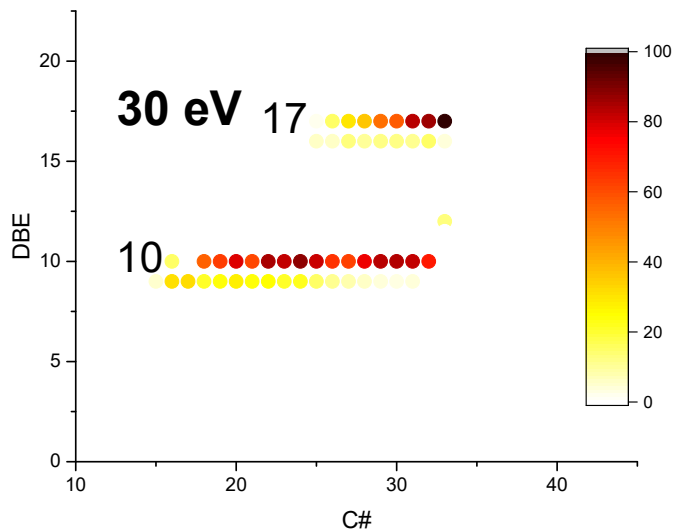


N1 Class

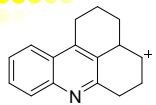


N1 Class
Selection 490.4

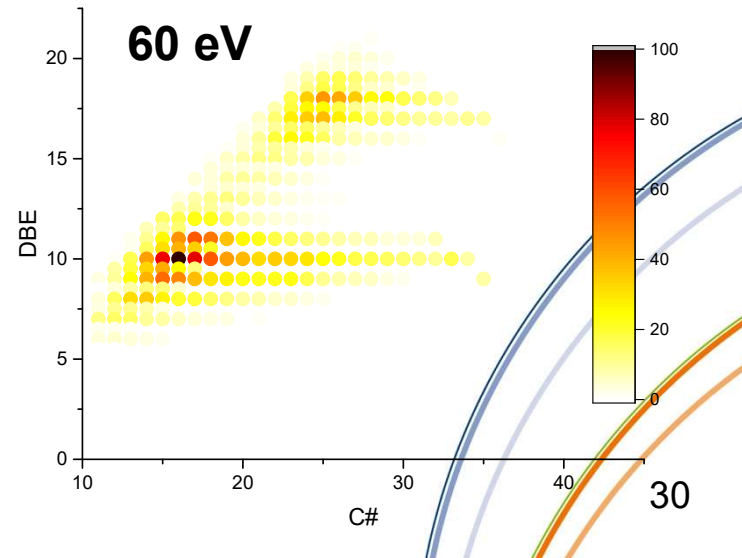




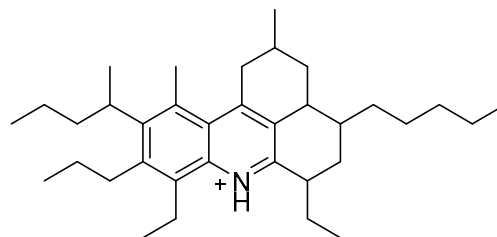
Losses of
DBE through
ring opening



Chemical Formula: $C_{16}H_{16}N^+$
Exact Mass: 222.12773



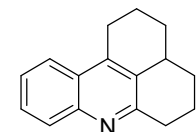
DBE 10 N1 fragment series



Chemical Formula: $C_{35}H_{56}N^+$
Exact Mass: 490.44073

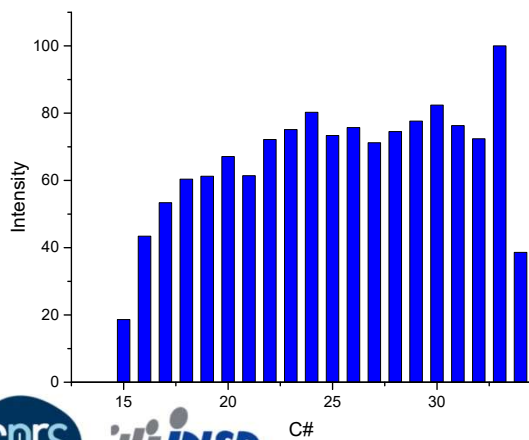


Ion core

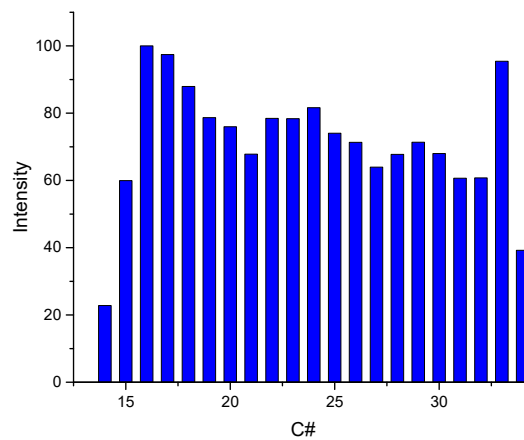


Chemical Formula: $C_{16}H_{16}N^+$
Exact Mass: 222.12773

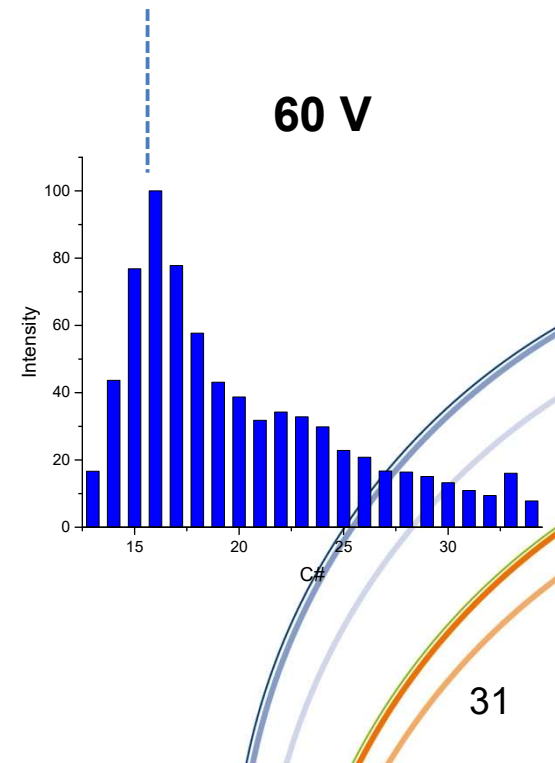
40 V



50 V



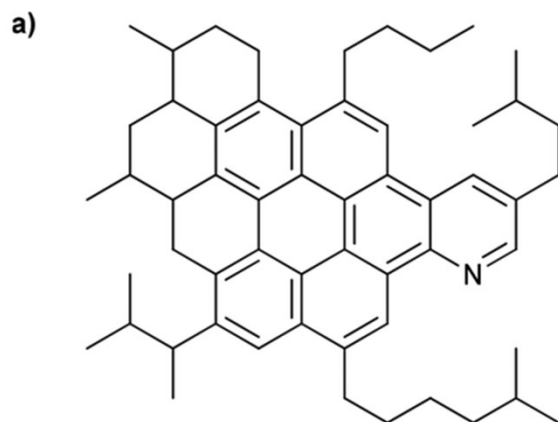
60 V



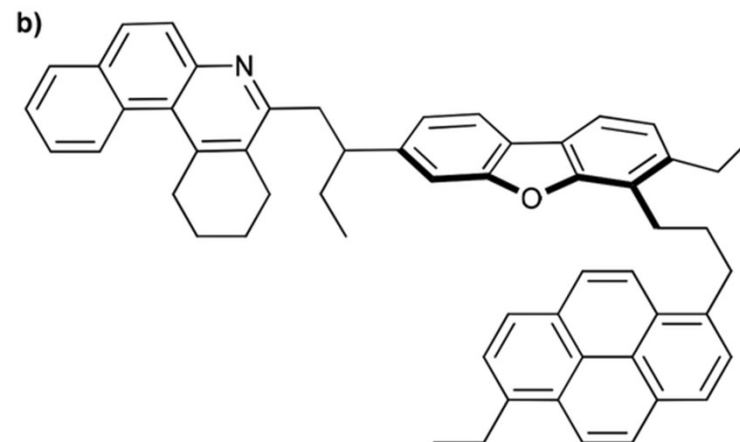
Asphaltenes

- Reference asphaltene de in the framework of PetroPhase 2017 Le Havre.

Non-soluble in pentane or heptane but soluble in toluene

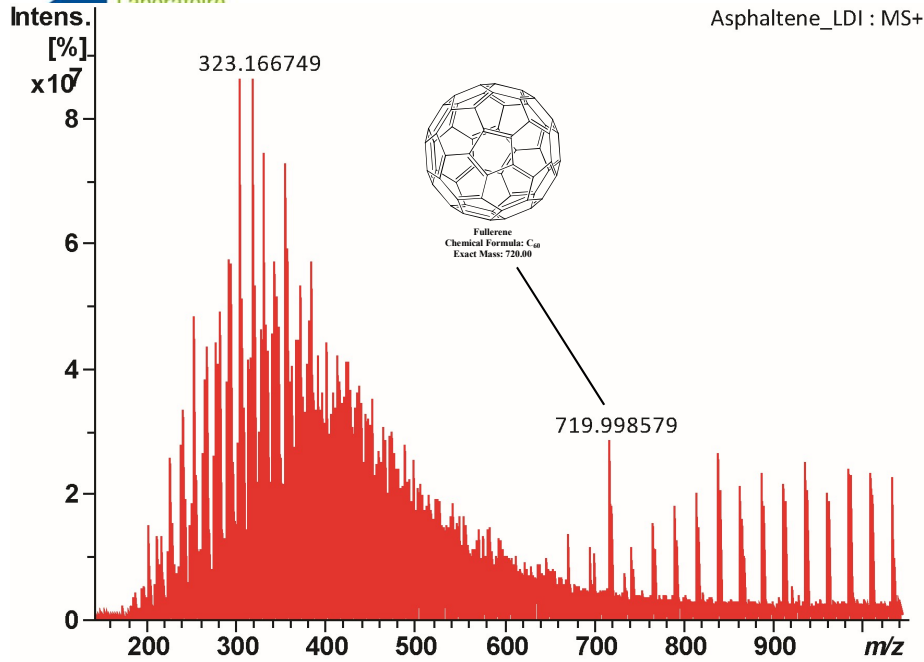


Island

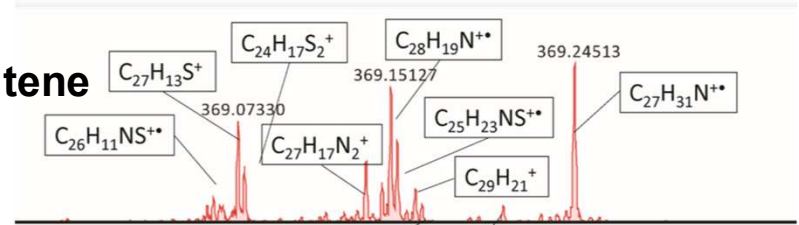


Archipelago

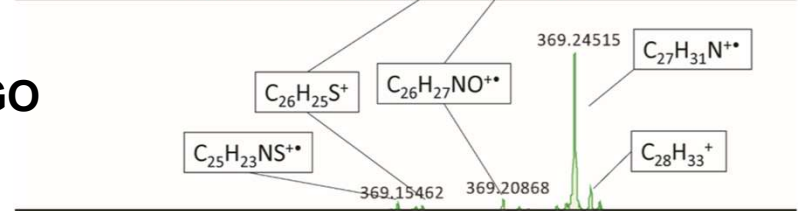




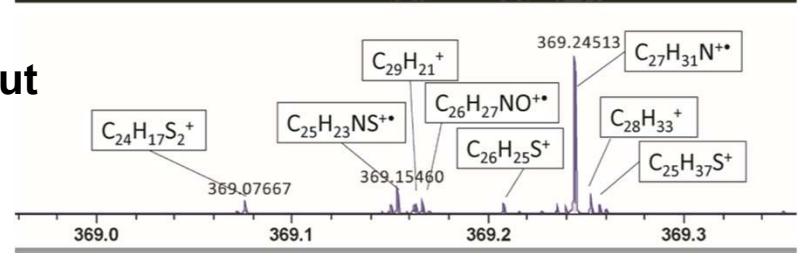
Asphaltene



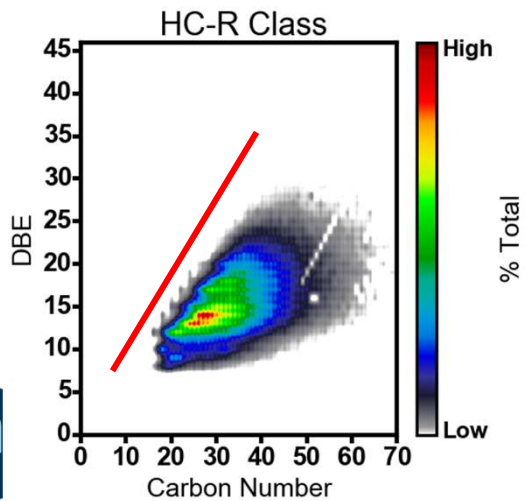
VGO



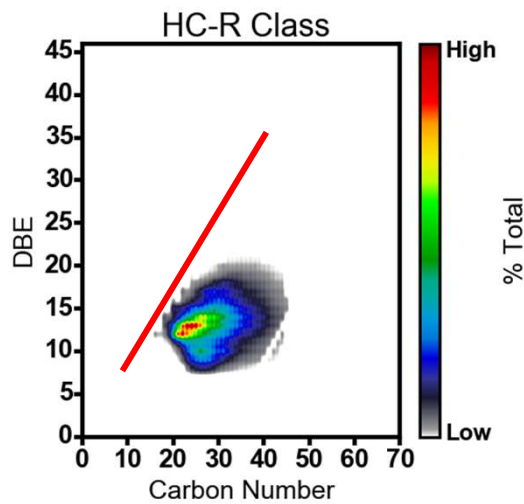
Brut



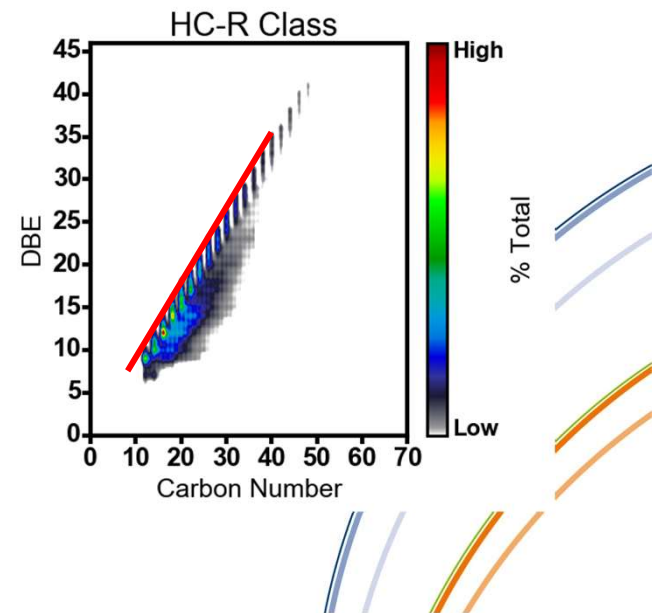
Brut

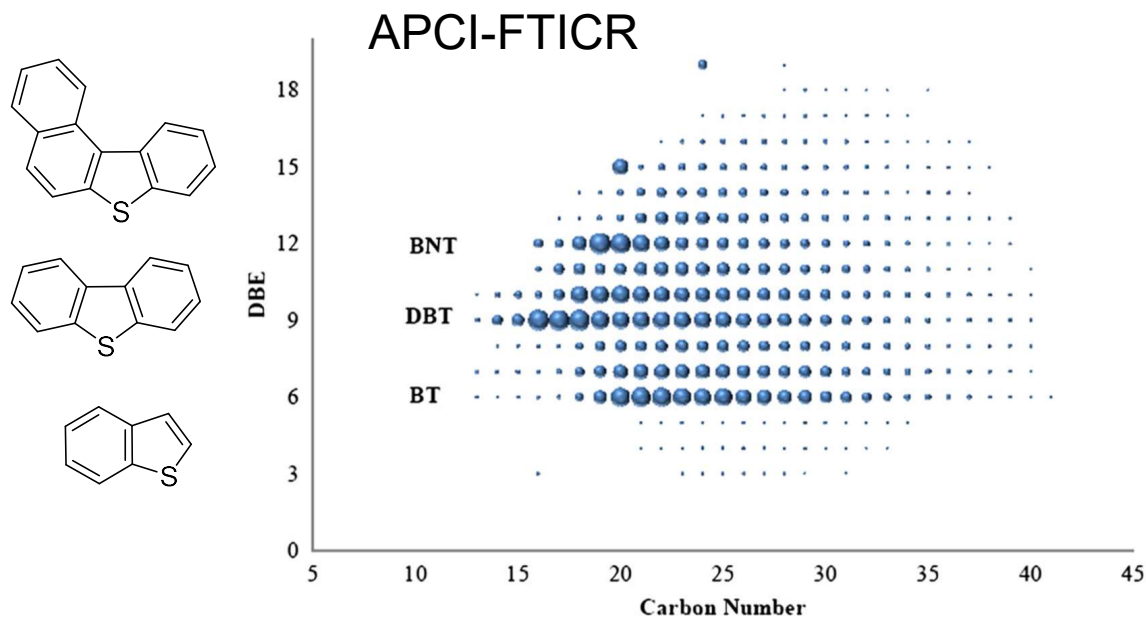
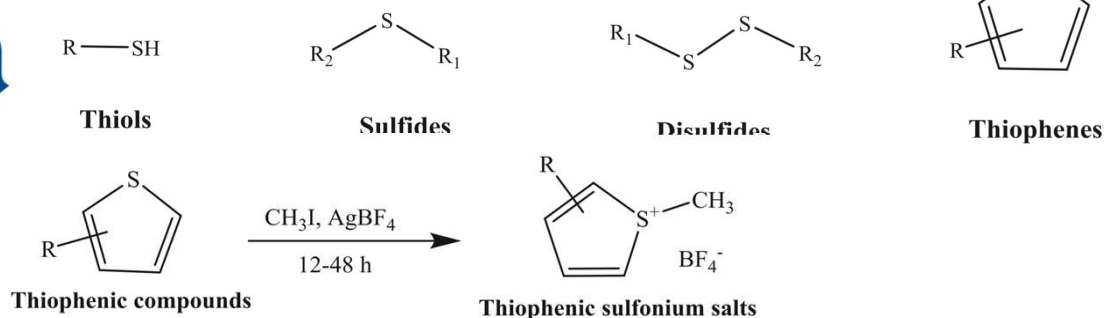


VGO



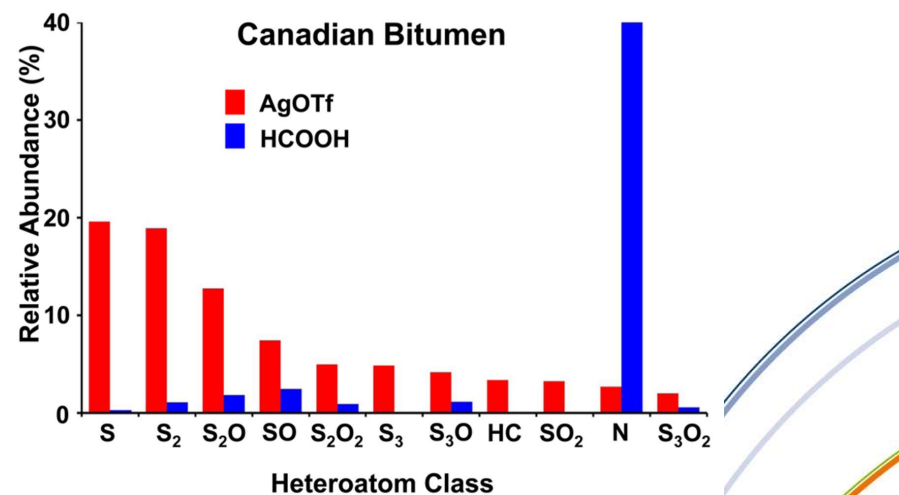
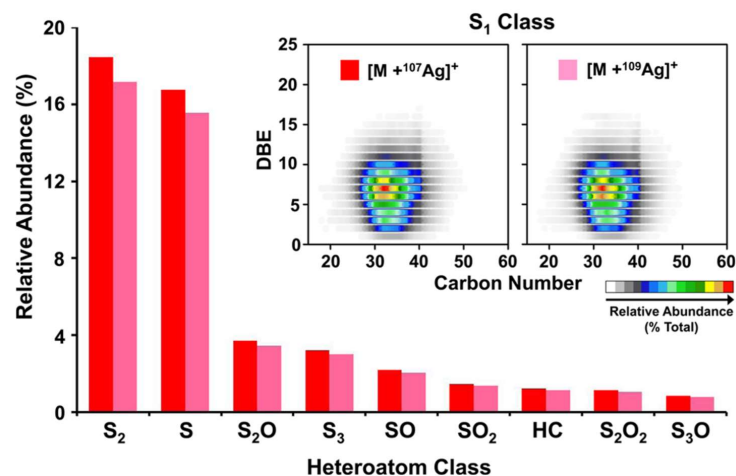
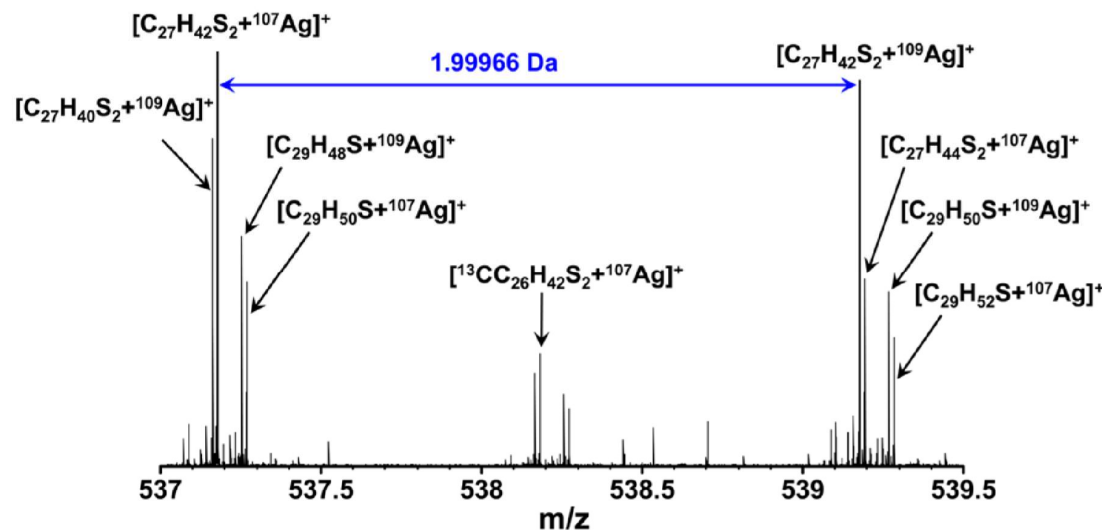
Asphaltene



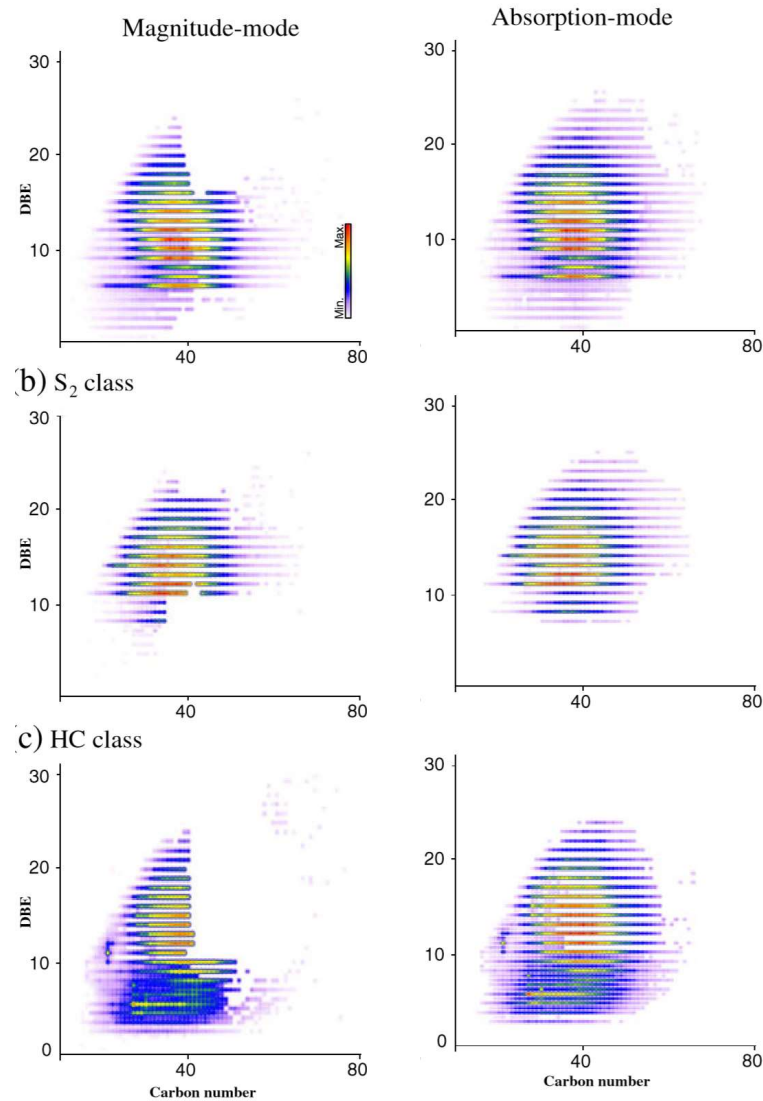
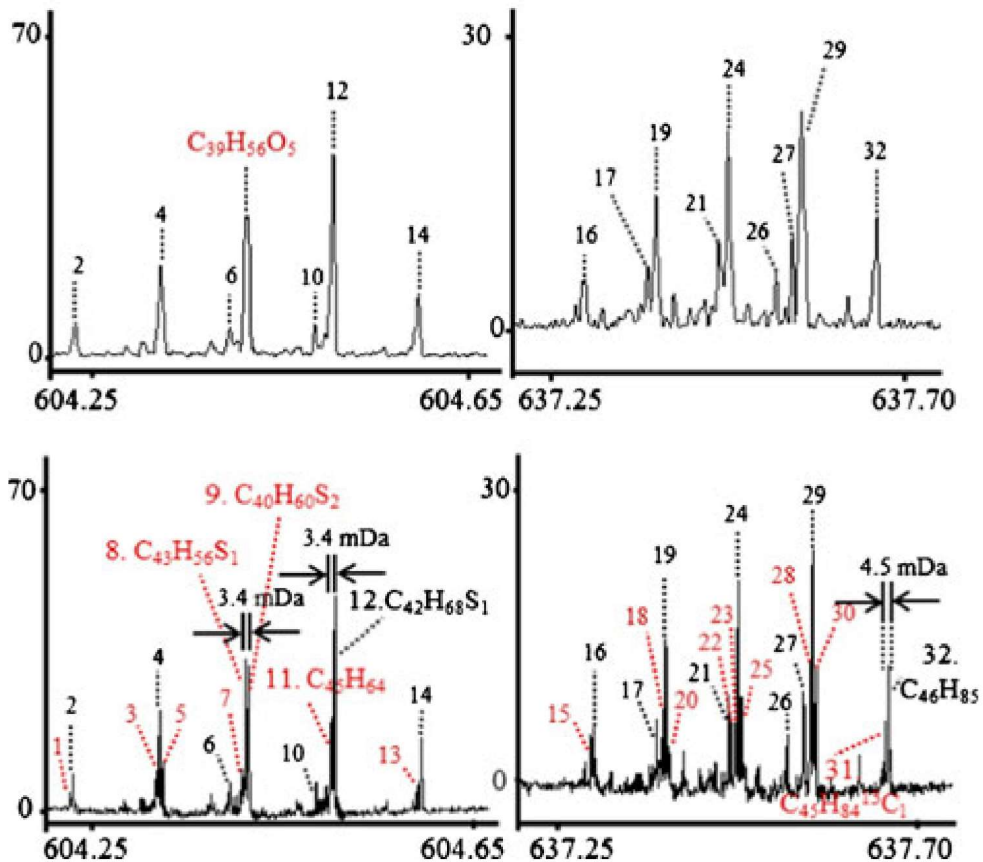


ESI(+) Canadian HVGO Cationization

- Ag(I)
 - $[M + ^{107}\text{Ag}]^+$ and $[M + ^{109}\text{Ag}]^+$
 - AgOTf
 - Selective ionization

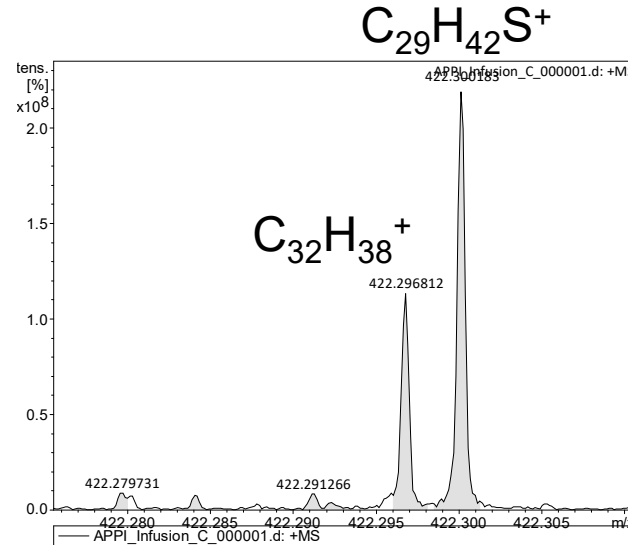
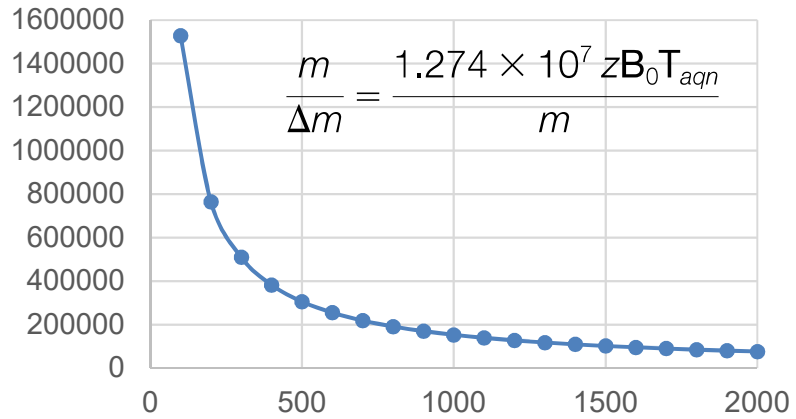


Absorption mode



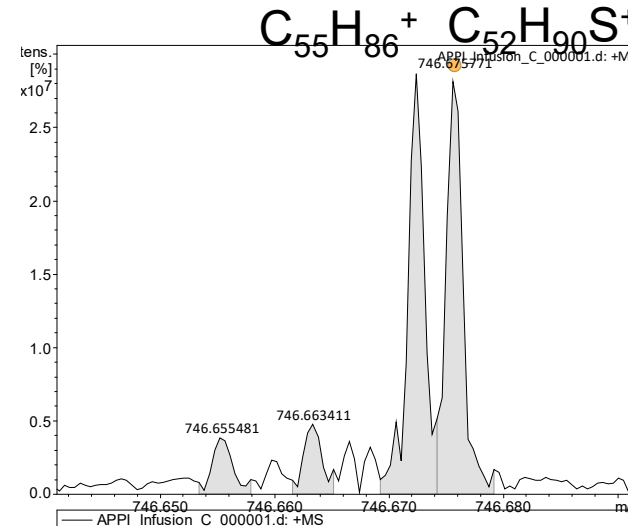
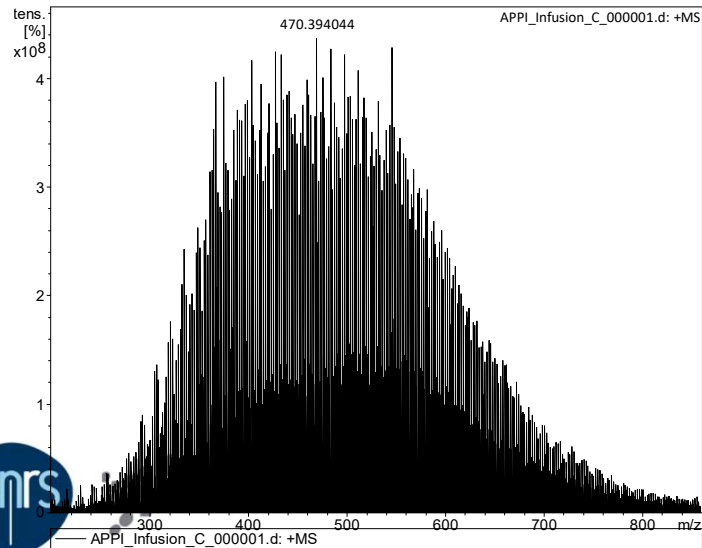
Evolution of RP with m/z

12T

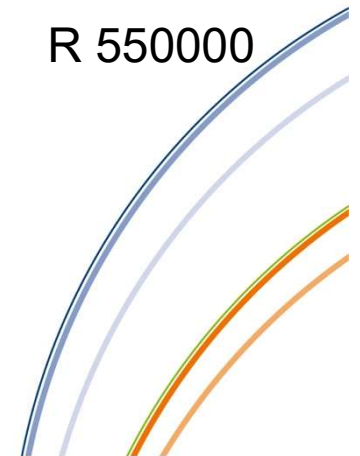


3.3 s transient

R 850000

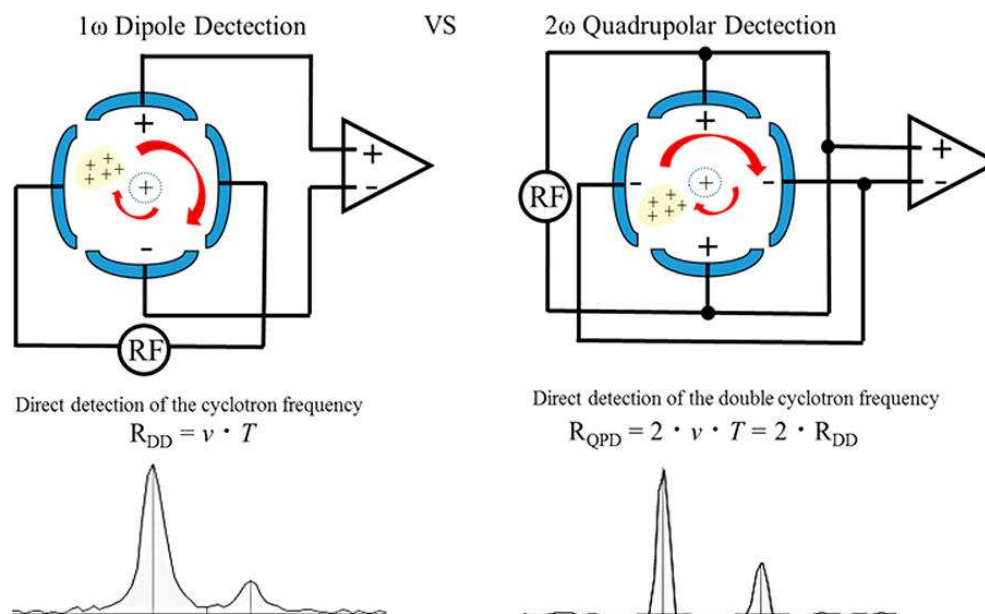


R 550000



Quadripolar detection

- 7 T
- RP150000 m/z
- 400 4s transient

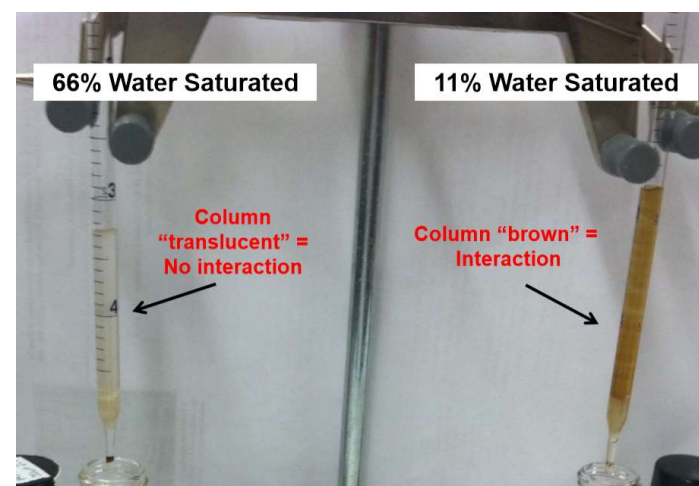
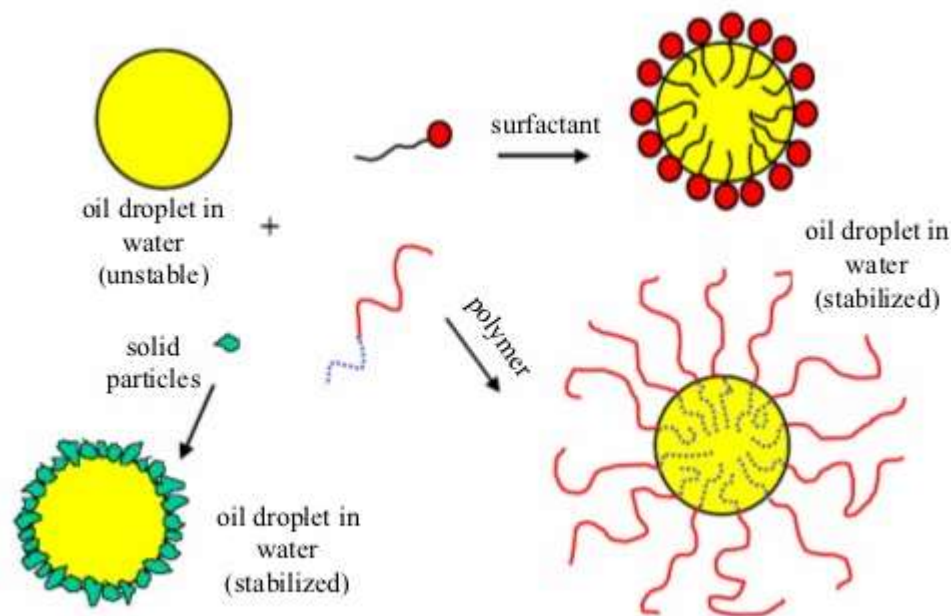
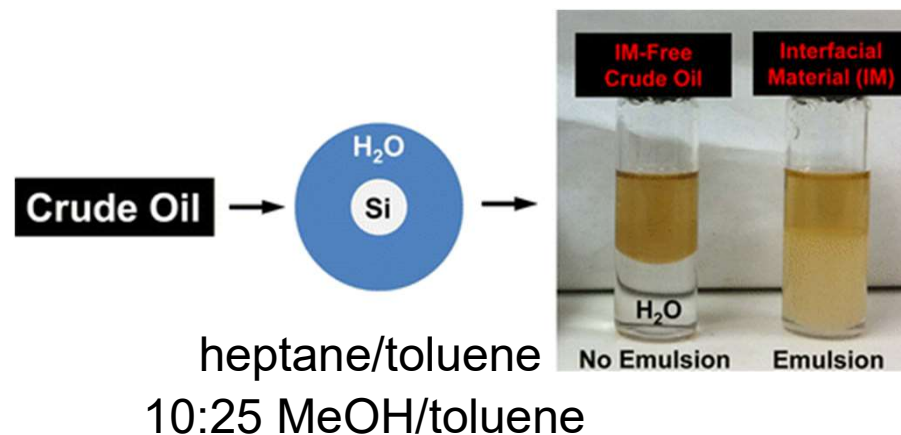


- Isomers ?
 - m/z depends only on molecular formula
- Ionization discrimination
 - In complex mixtures charge tend to go to the more basic/acidic species
 - Observation of species with higher ionization efficiency
- Compounds with low ionization efficiency?
- Addition of separation
 - Fractionation
 - Liquid chromatography (on line and off line)
 - Gas chromatography



Emulsions

- Formation of emulsions can be a issue for oil production
- Some oils lead to higher amount of emulsions



HPLC-2

Off line chromatographic separation

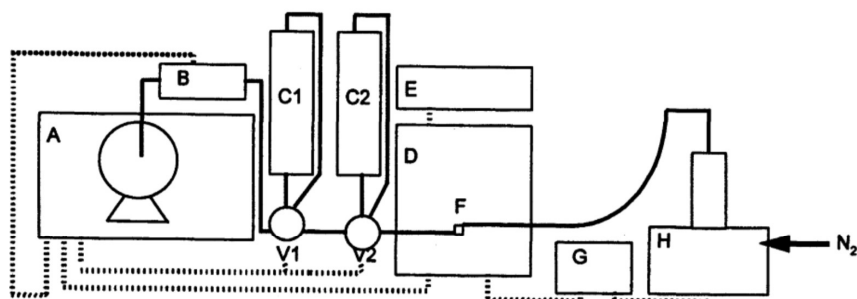
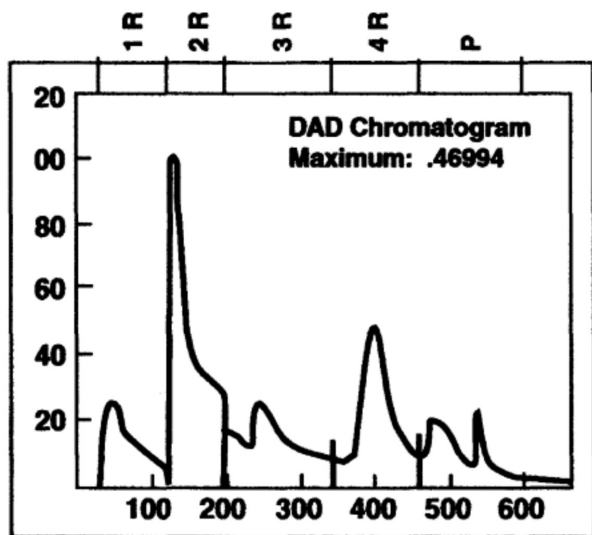
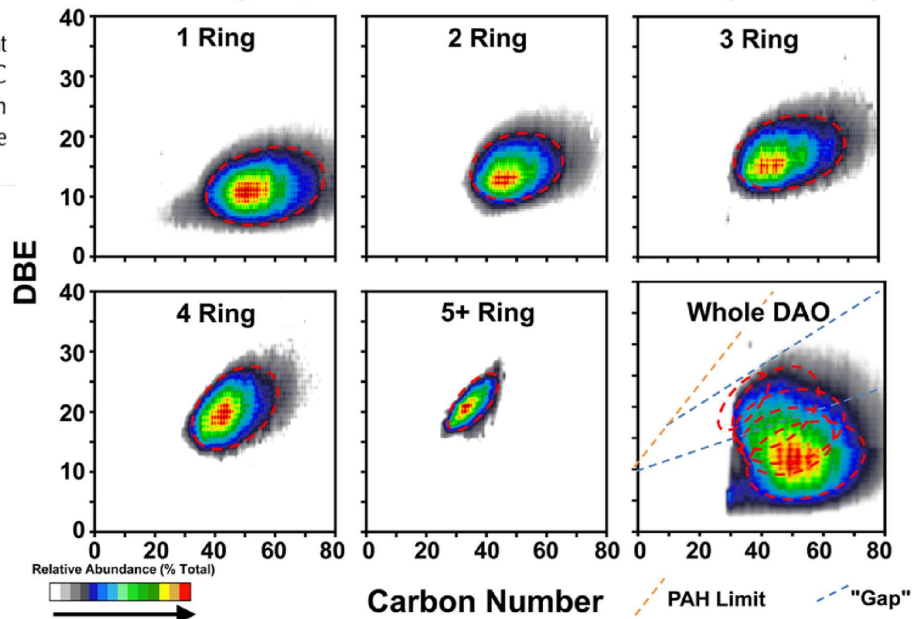


Figure 1. Commercial components assembled into the HPLC-2 system. A, Varian 5560 ternary solvent pump; B, Varian 8055 autosampler; C1, 4.6 x 2500 mm DNAP column; C2, 4.6 x 250 mm PAC column; D, HP 8451 diode array spectrophotometer (DAD); E, HP 9133 dual disk drive; F, Isco 1-mm flowcell; G, Kiethey 195A digital voltmeter; H, Applied Chromatography Systems 750/14 evaporative mass detector; V1 and V2, Rheodyne 7040 six-port switching valves.

C1 - dinitroanilinopropyl (DNAP) column for separating the larger rings

C2 - propylaminocyno (PAC) column for separating saturates and mono-aromatics

HPLC-2 Ring-Separated C5-Soluble C7-DAO (HC Class)



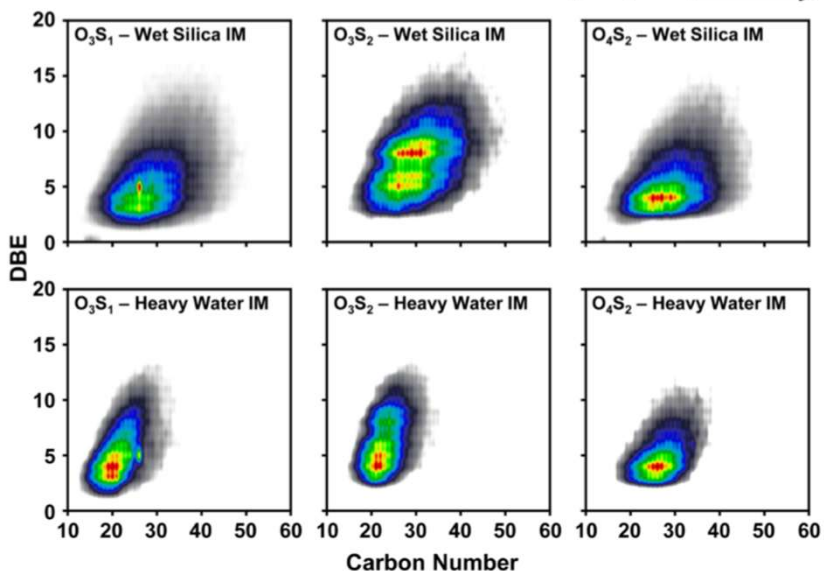
W. K. Robbins. Quantitative Measurement of Mass and Aromaticity Distributions for Heavy Distillates 1. Capabilities of the HPLC-2 System. *J. Chrom. Sci.* **1998**, 36, 457.

D. C. Podgorski, Y. E. Corilo, L. Nyadong, V. V. Lobodin, B. J. Bythell, W. K. Robbins, A. M. McKenna, A. G. Marshall, R. P. Rodgers. Heavy Petroleum Composition. 5. Compositional and Structural Continuum of Petroleum Revealed. *Energy Fuels* **2013**, 27, 1268.

Athabasca Bitumen

(-) ESI TMAH

Relative Abundance (% total)



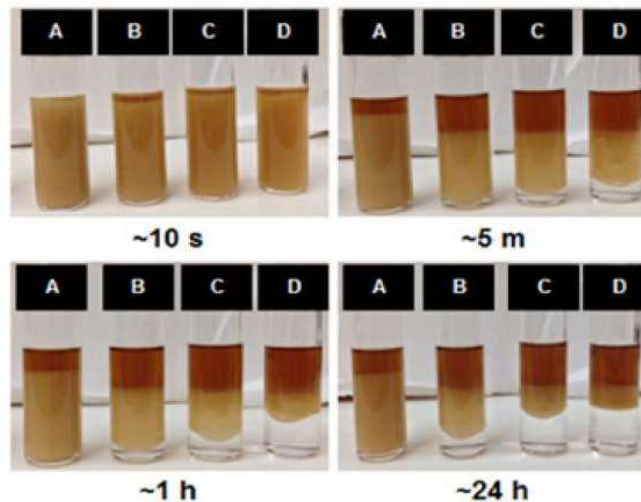
Emulsion Stability Tests

A:
66.6%
Water

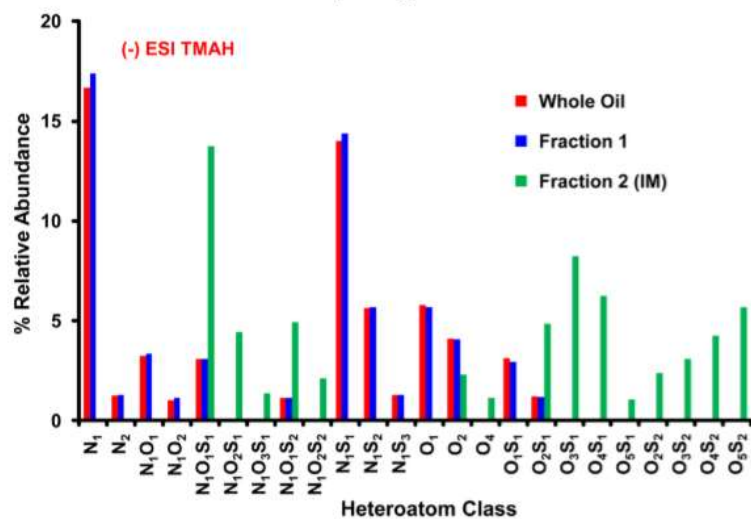
B:
53.8%
Water

C:
33.3%
Water

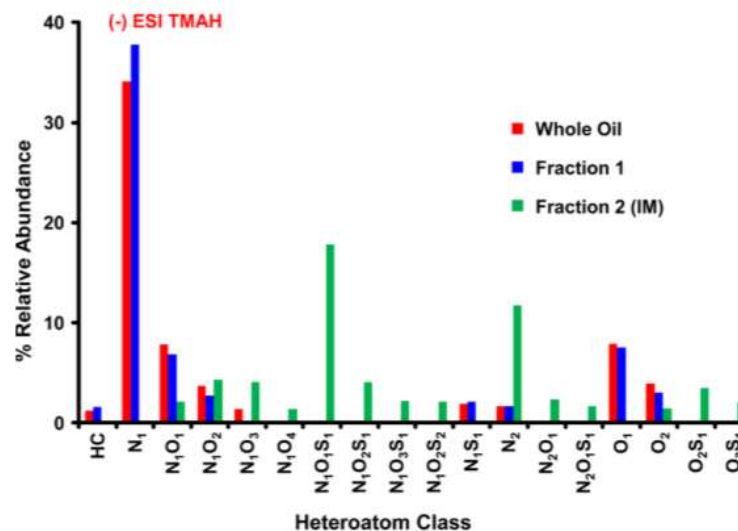
D:
17.6%
Water

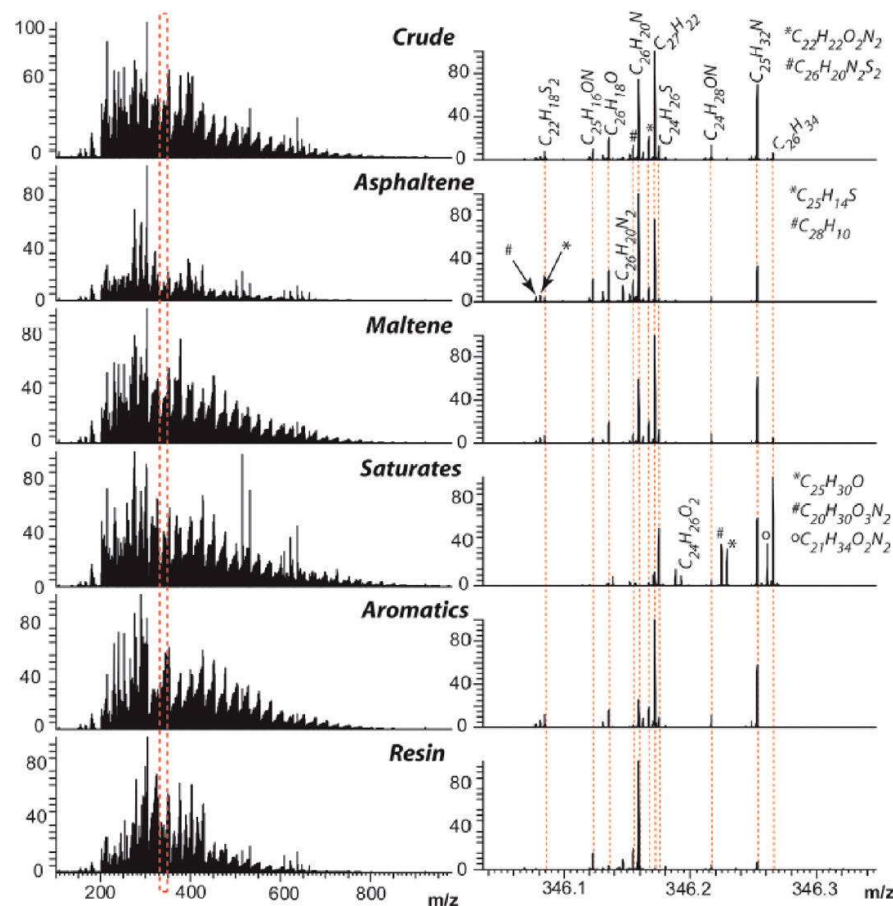
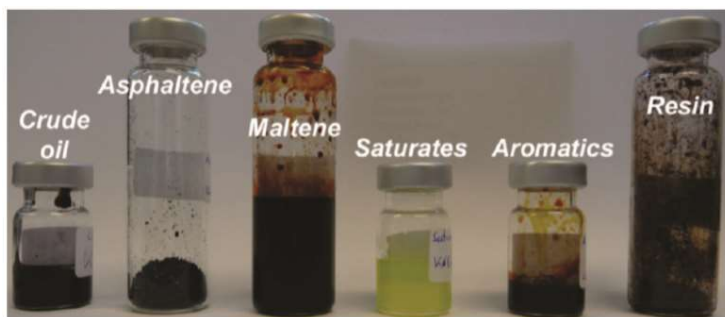
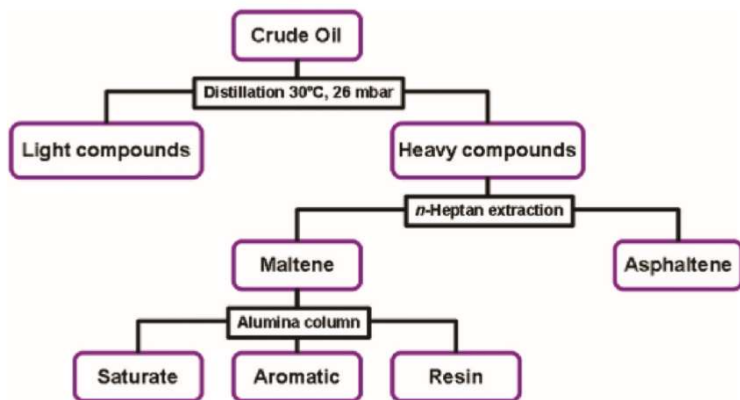


Arabian (Heavy) Crude Oil

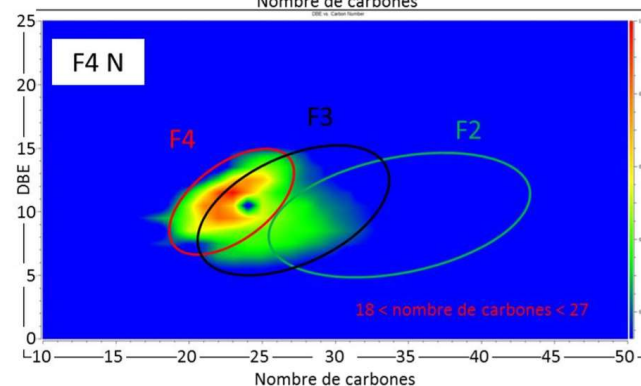
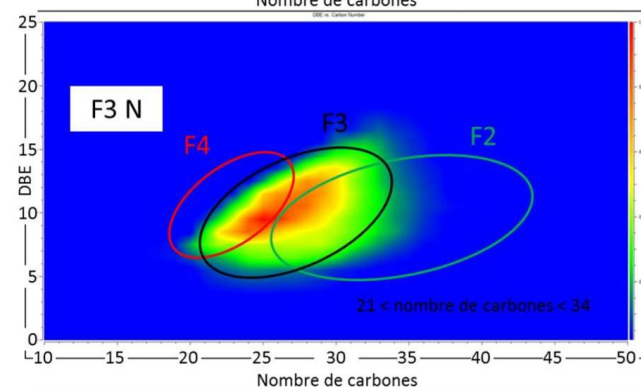
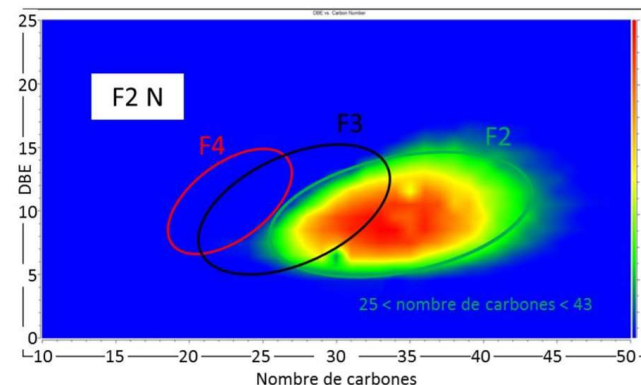
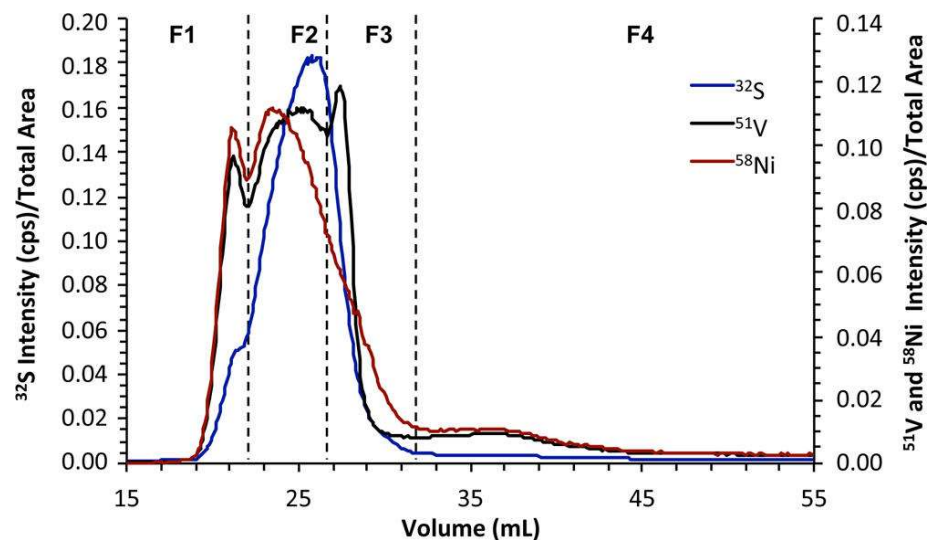
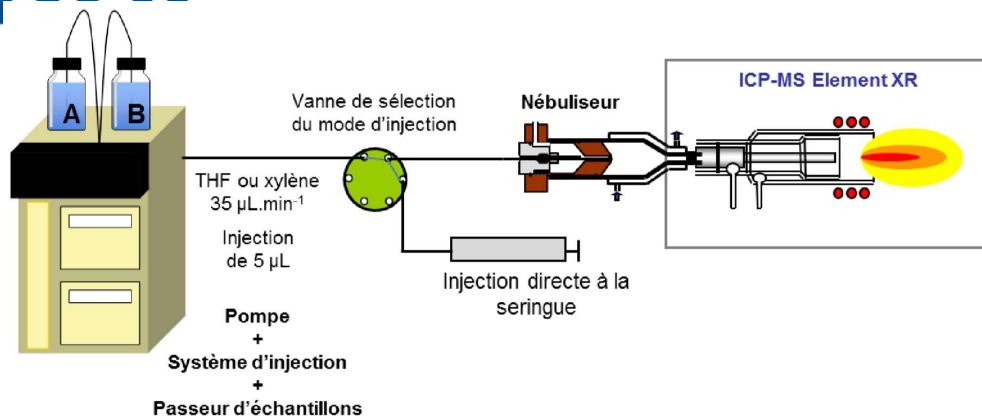


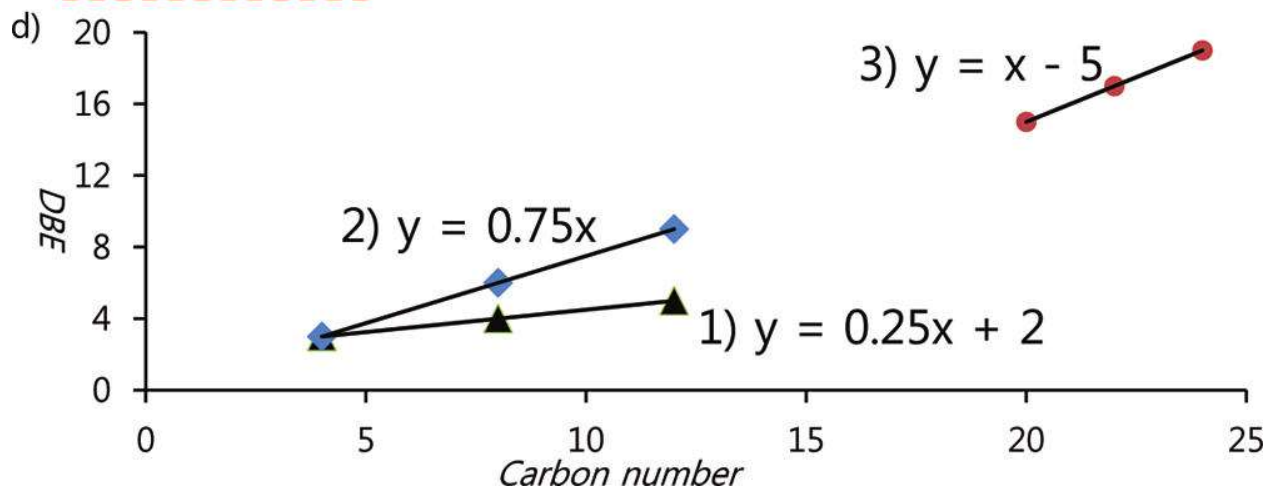
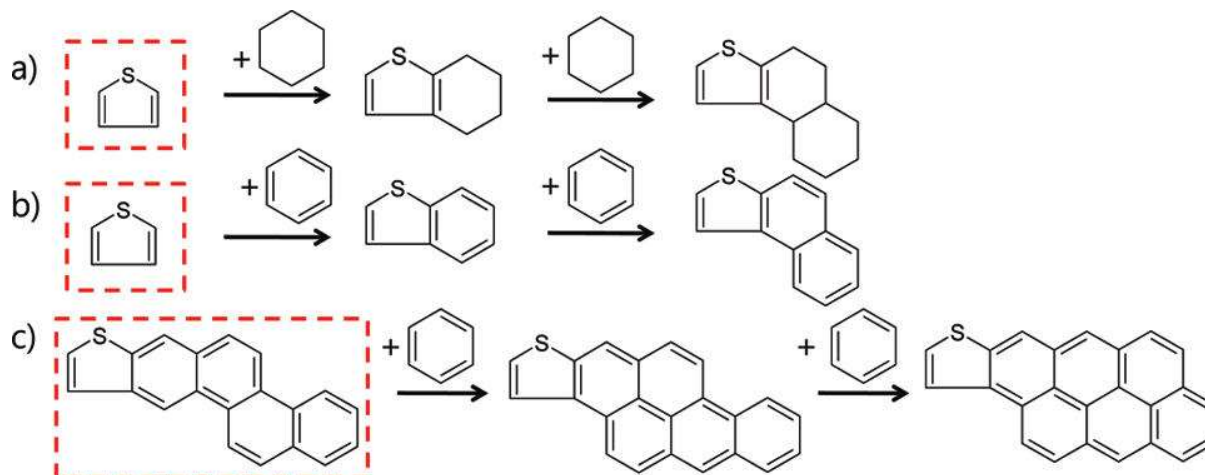
Gulf of Mexico Crude Oil



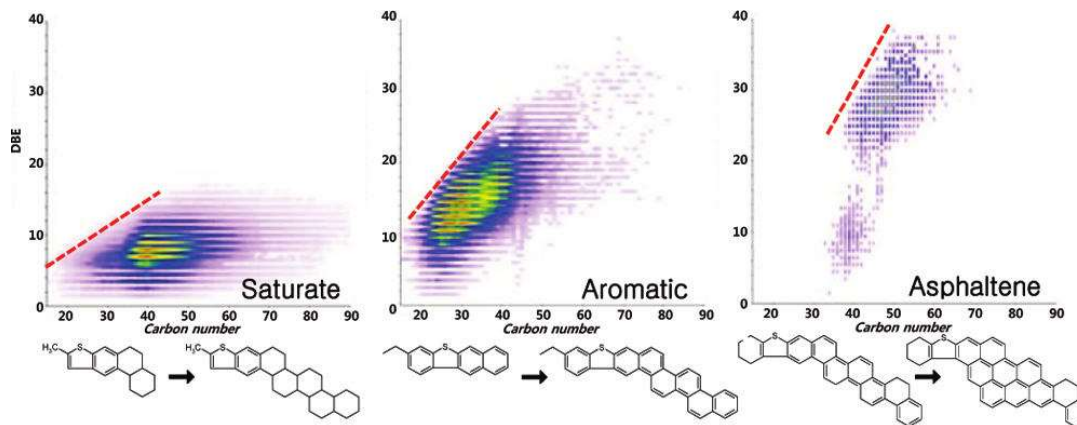


APLI-FTICR





Application SARA fractions



addition of a saturated cyclic ring

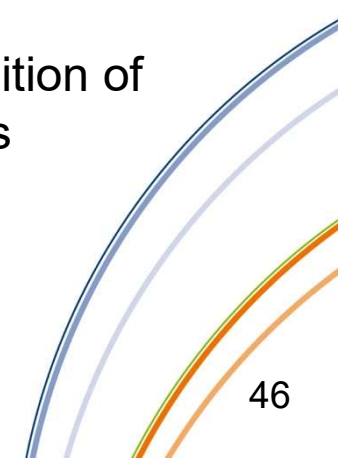
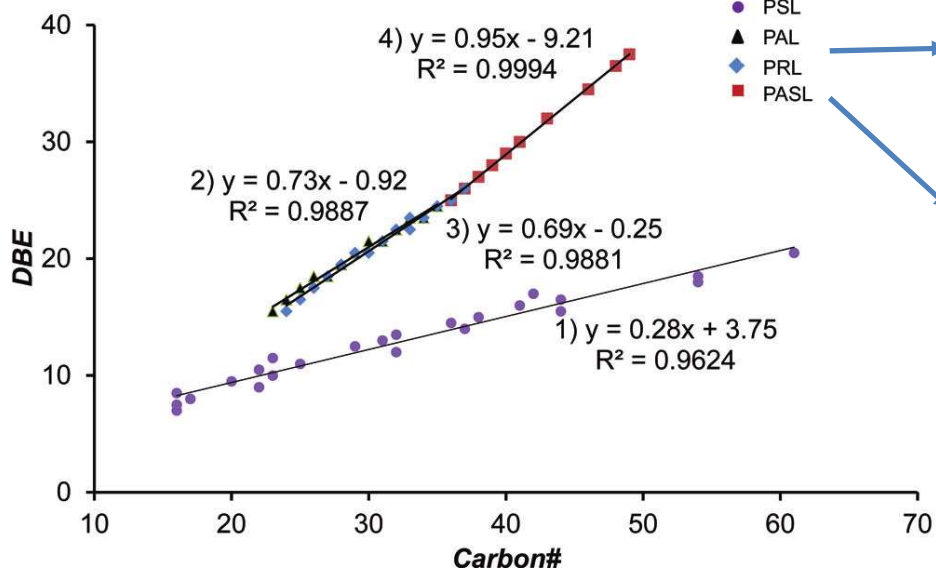
Slope 0.25

serial linear addition of aromatic rings

Slope 0.75

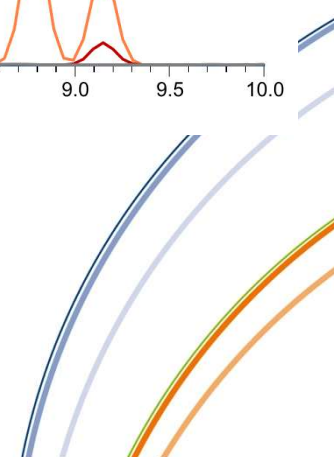
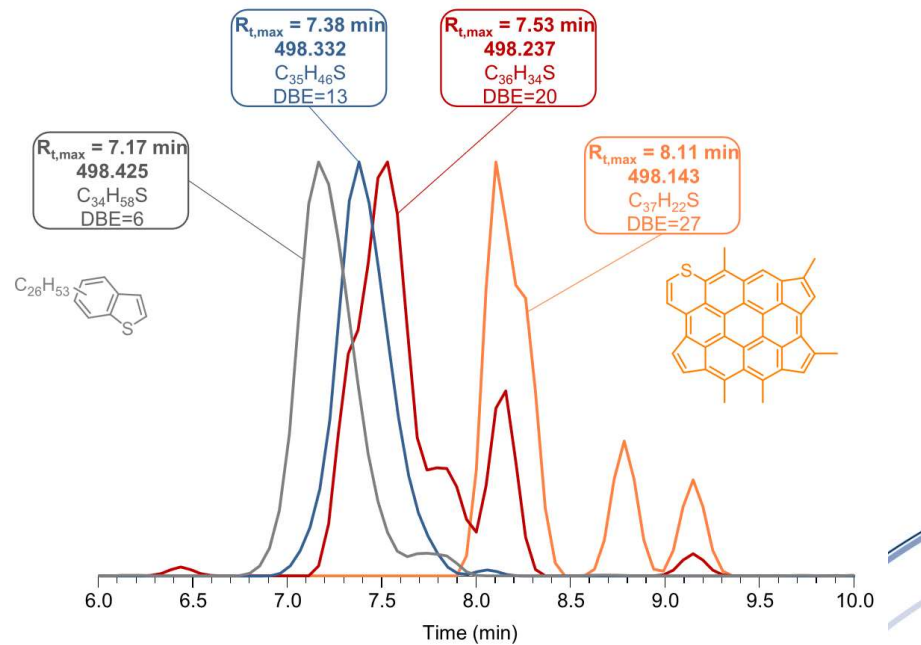
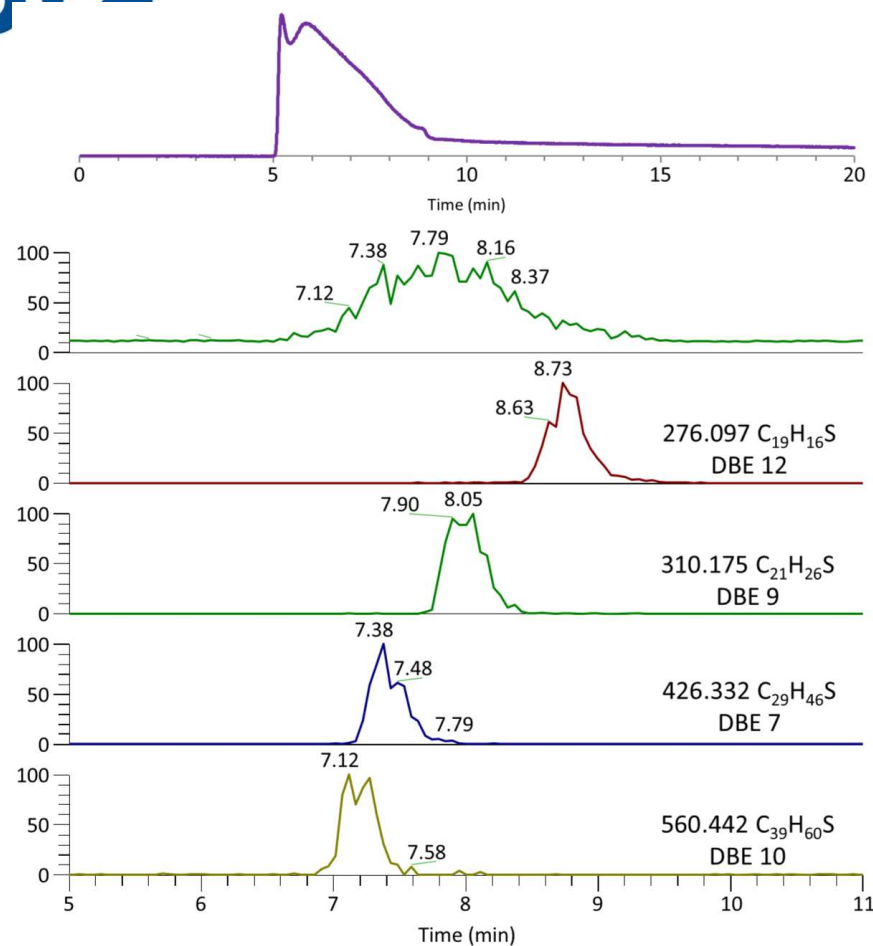
nonlinear addition of benzene rings

Slope 1



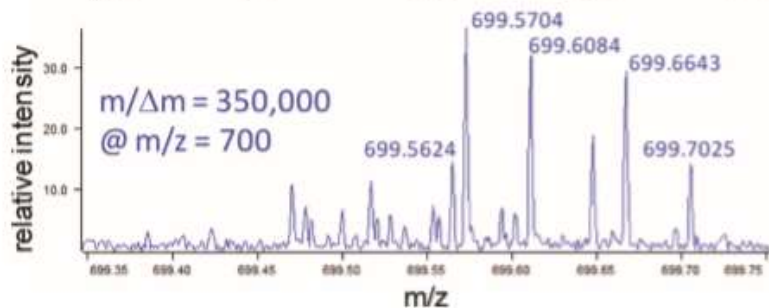
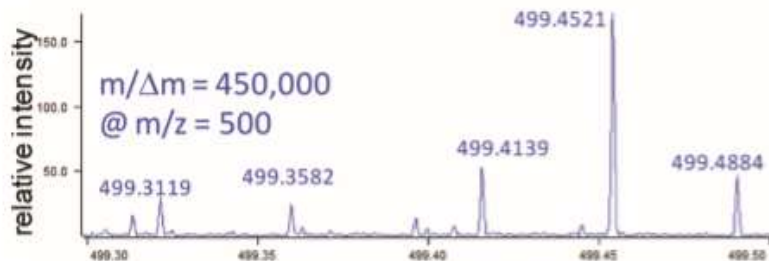
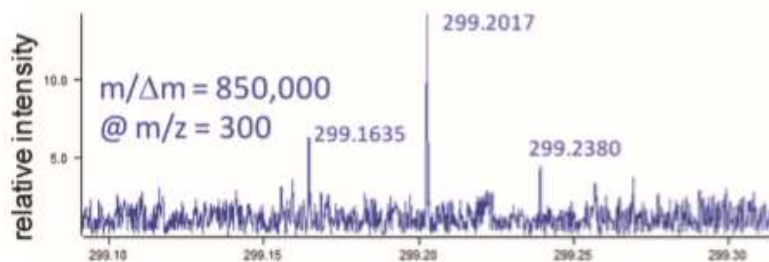
APPI-LTQ-Orbitrap

On line LC/MS



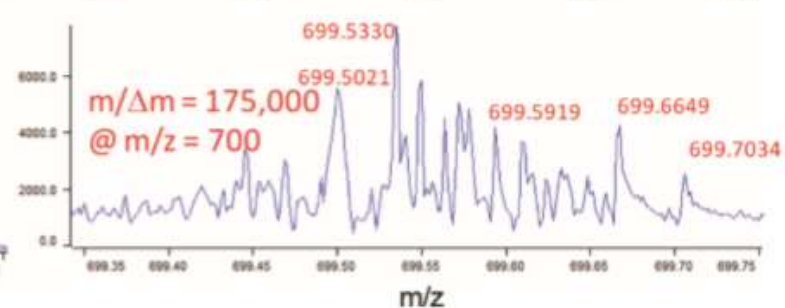
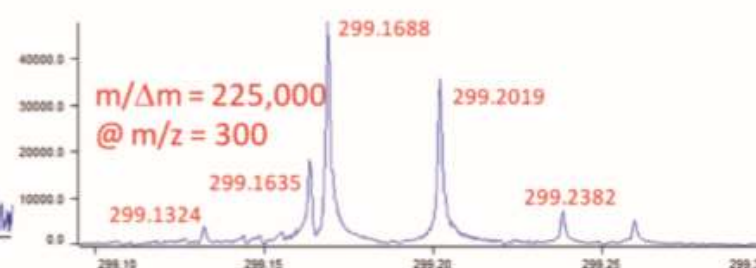
9.4 T FT-ICR

FT-ICR



LTQ Orbitrap XL

Orbitrap

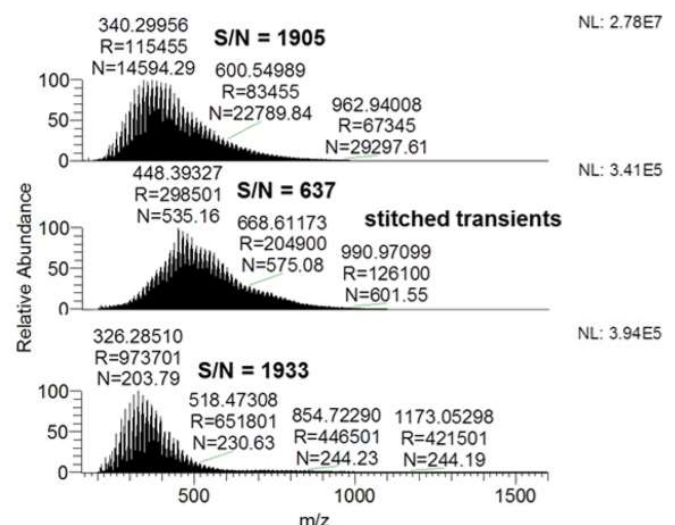




Std. Orbitrap,
0.5 sec transient

FTICR,
3 sec transient

MegaOrbitrap,
3 sec transient



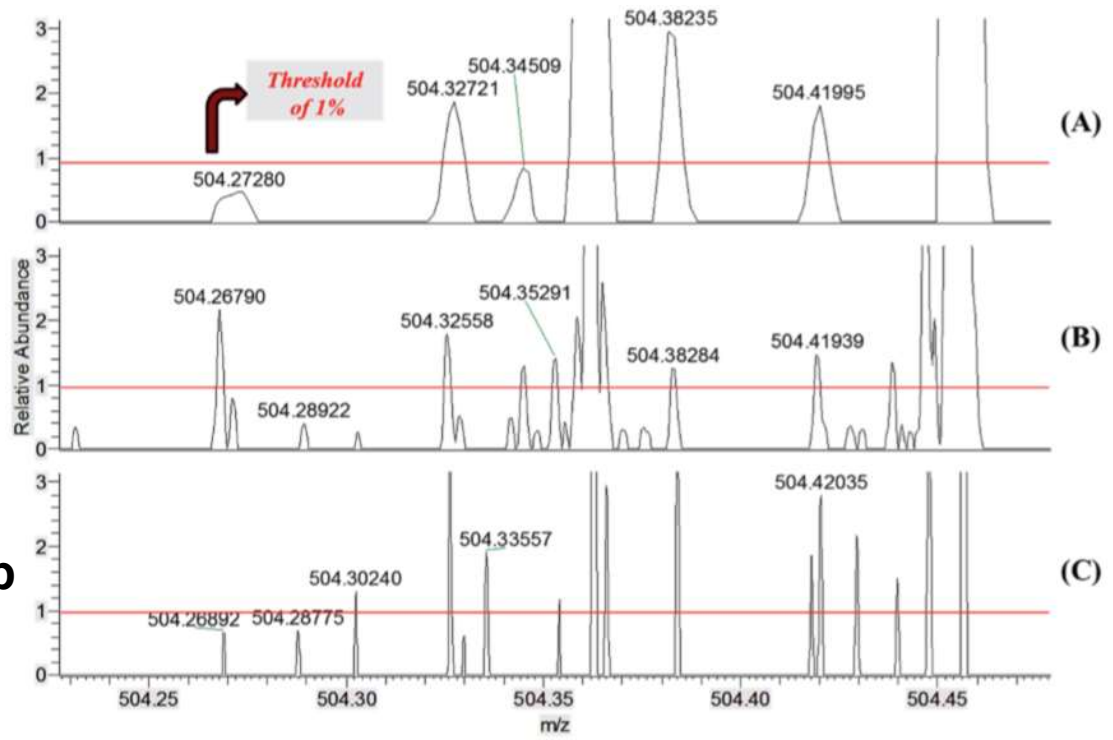
Orbitrap

ESI(+)

Std Orbitrap
0.5 s

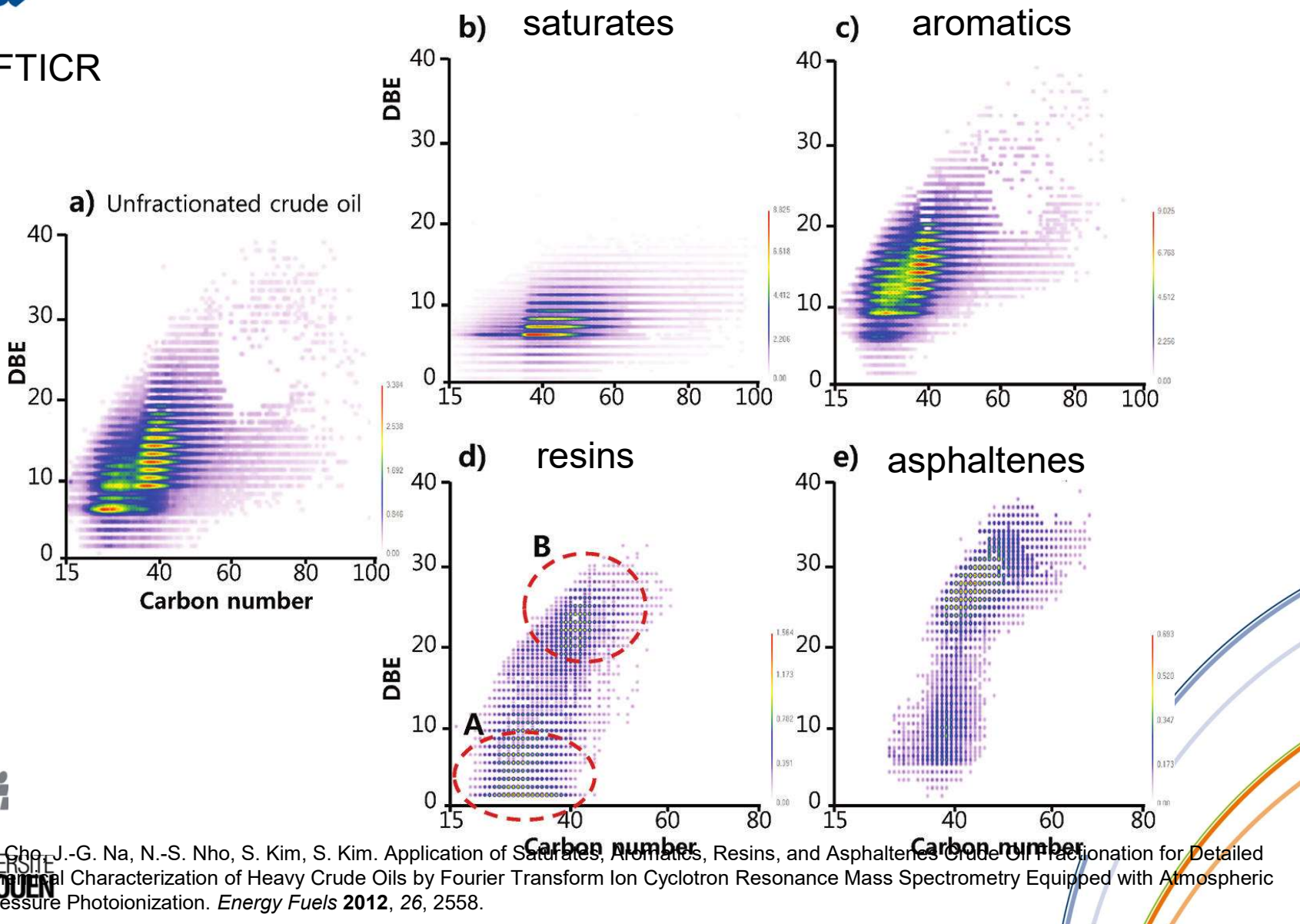
7 T FTICR
3 s

Mega Orbitrap
3 s (eFT)

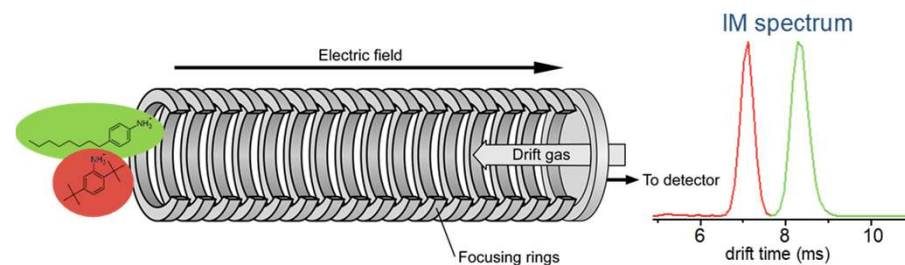


E. M. Schmidt, M. A. Pudenzi, J. M. Santos, C. F. F. Angolini, R. C. L. Pereira, Y. S. Rocha, E. Denisov, E. Damoc, A. Makarov, M. N. Eberlin. *Petroleomics via Orbitrap mass spectrometry with resolving power above 1 000 000 at m/z 200. RSC Advances* **2018**, *8*, 6183

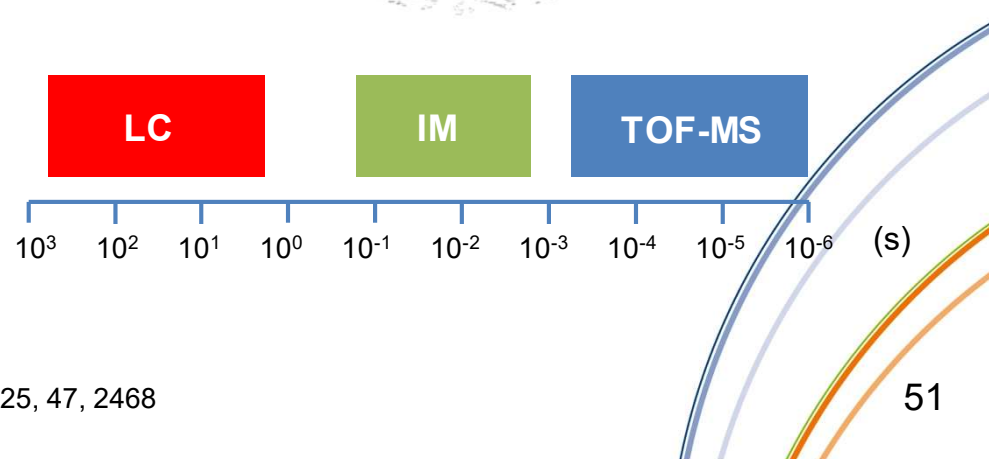
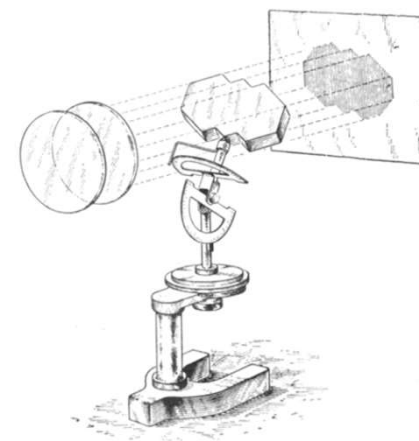
APPI-FTICR



- Separation based on size and shape
 - Drift time (1-30 ms)
 - Access to collision cross section
 - Intrinsic property of the ion
 - Predictable
- IM-MS coupling
 - 2D separation
 - Information on isomers
 - Coupling with TOF (acquisition in μs range)
- IM-FTMS coupling
 - Second time scale

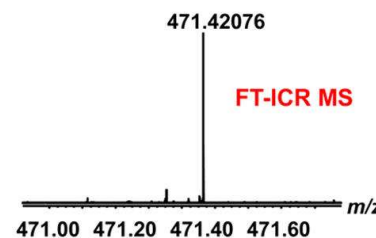
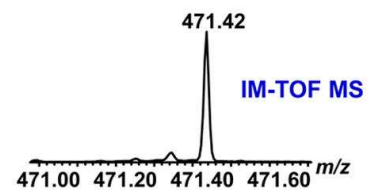
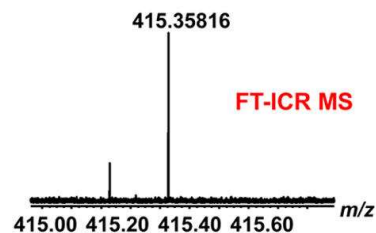
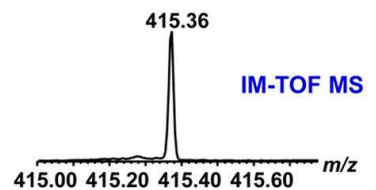
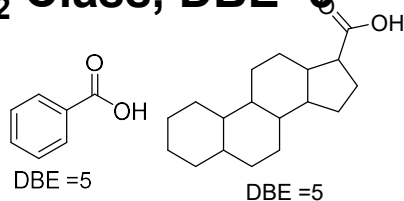


$$v_d = K \times E$$



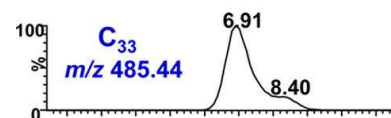
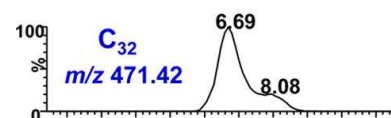
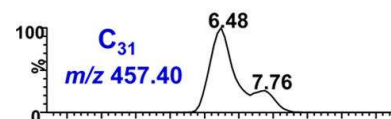
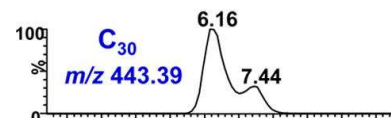
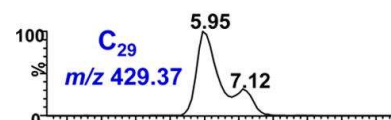
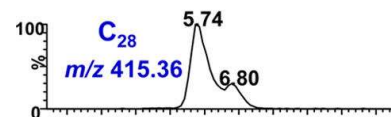
ESI(-)

O₂ Class, DBE=5

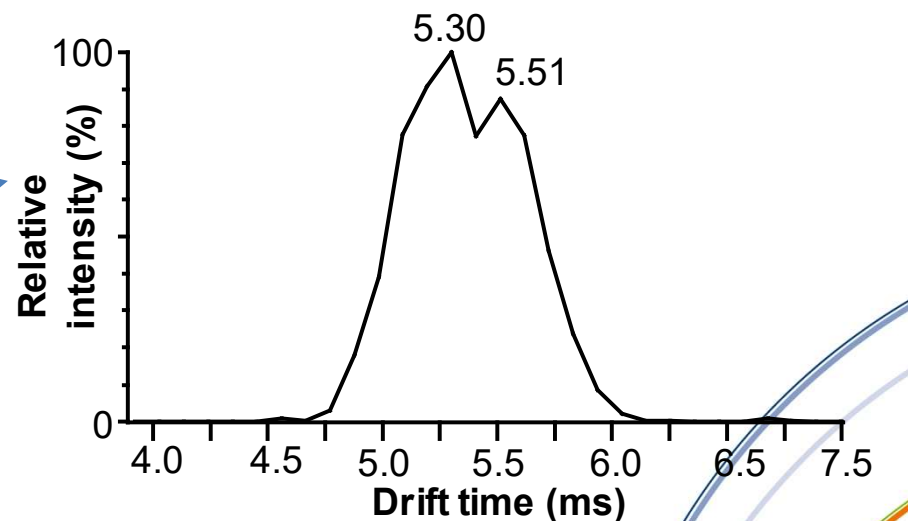
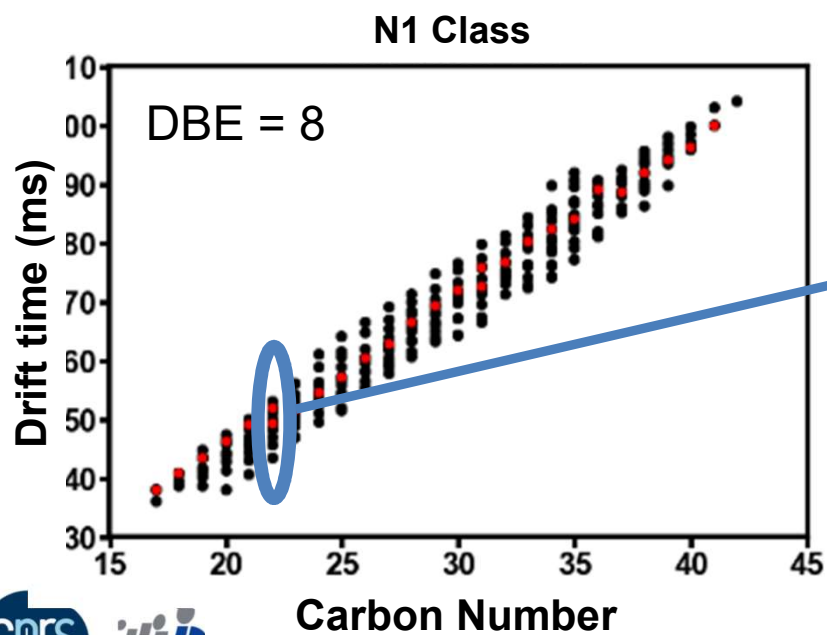
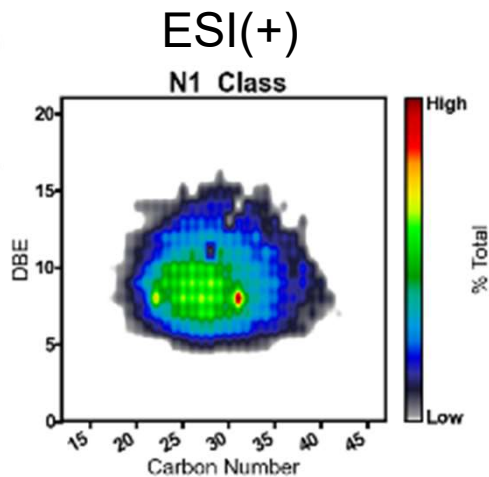


IMS-TOF and FTMS

O₂ Class, DBE = 5



Drift Time (ms)



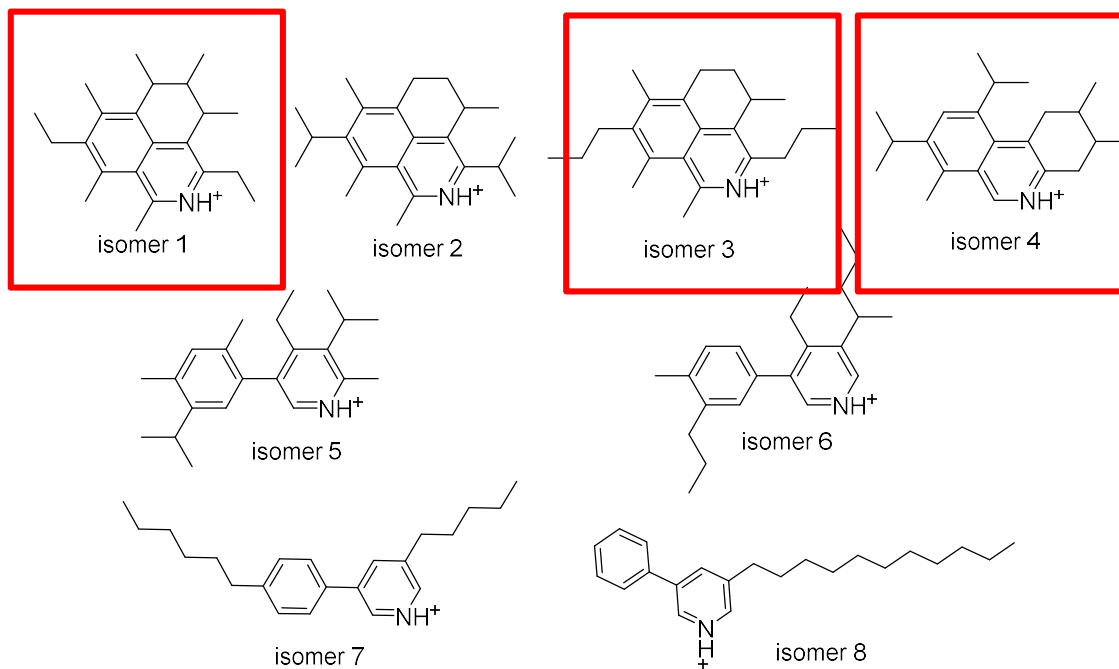
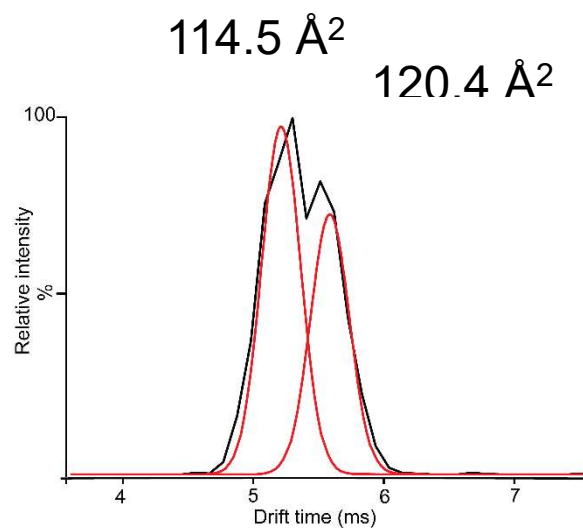
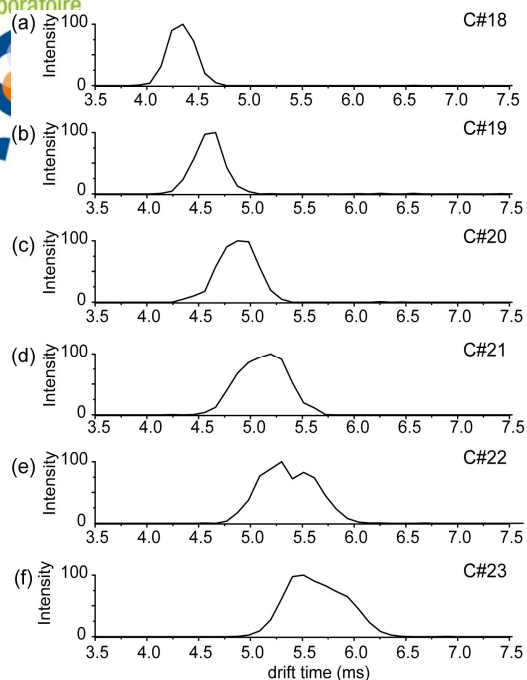


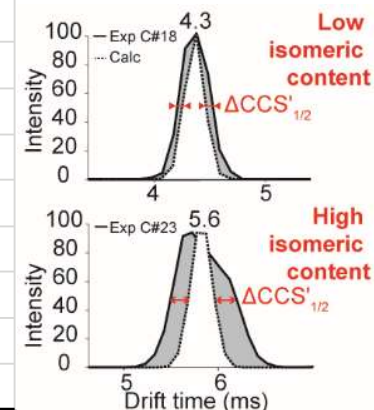
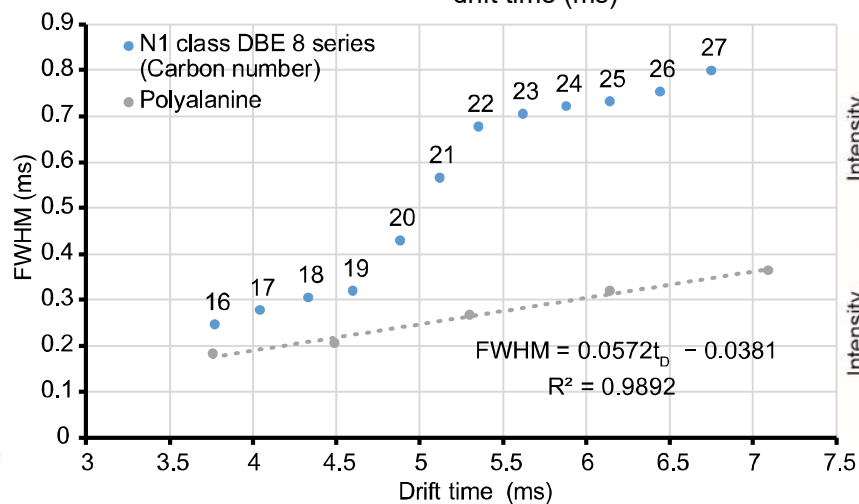
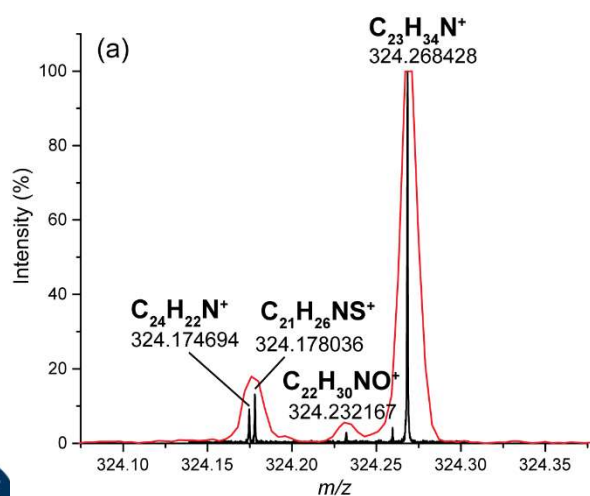
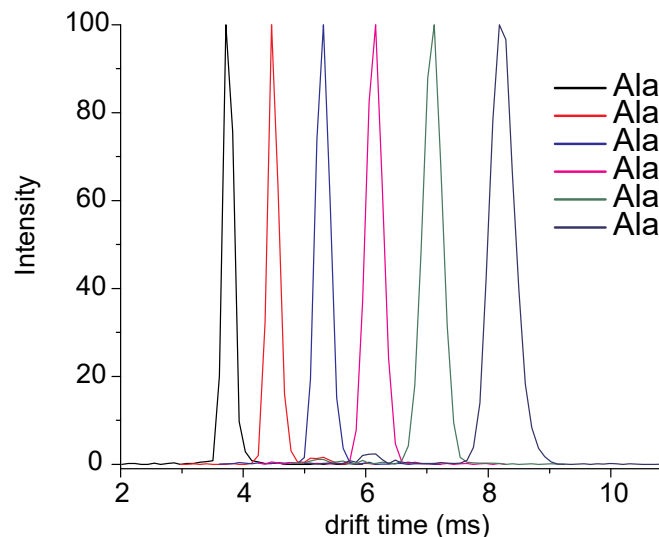
Table 1: Theoretical CCS (Å²) values for putative C₂₂H₃₂N⁺ isomers

isomer	TM CS (Å ²)
1	115.0
2	117.5
3	119.8
4	120.4
5	121.8
6	127.4
7	139.0
8	136.8



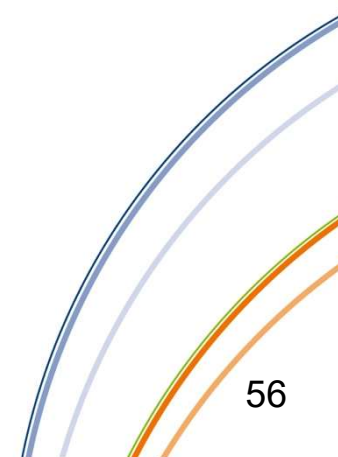
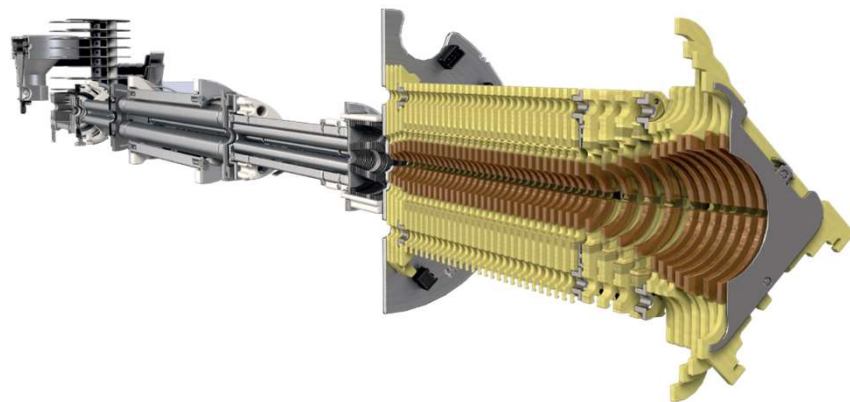
DBE=8

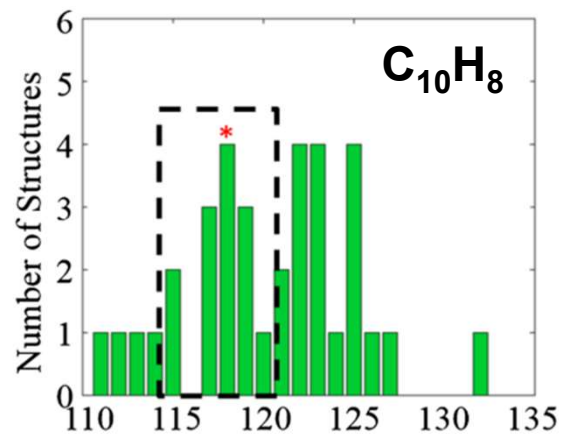
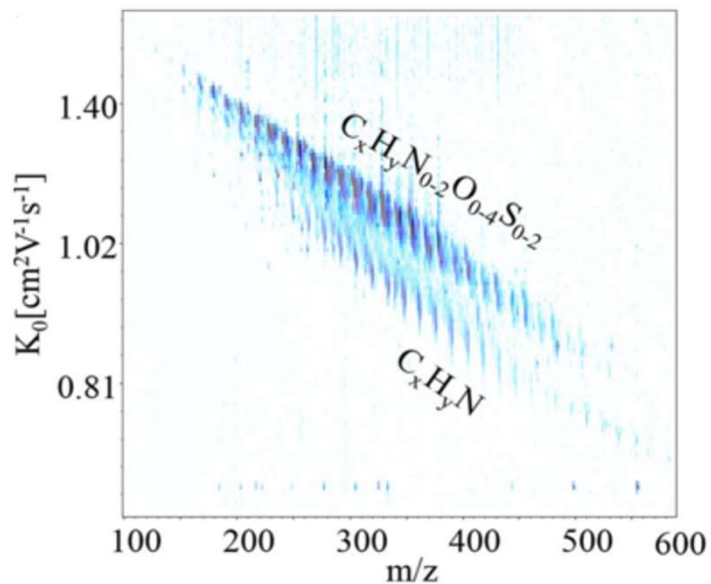
IMS Peak width



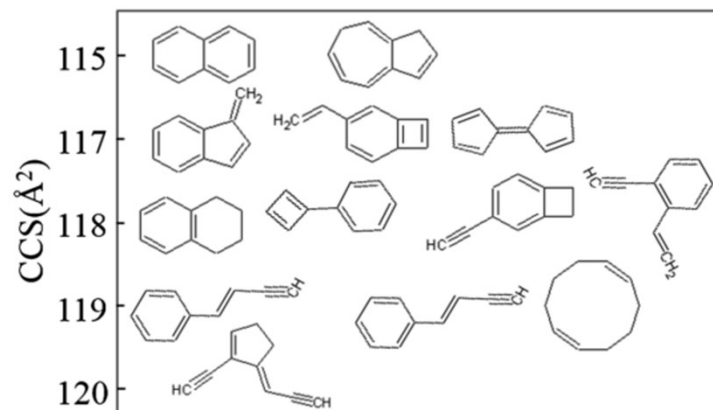
IMS with FTMS

- IMS coupling with FTICR?
 - Second time scale
 - FAIMS
 - TIMS-FTMS

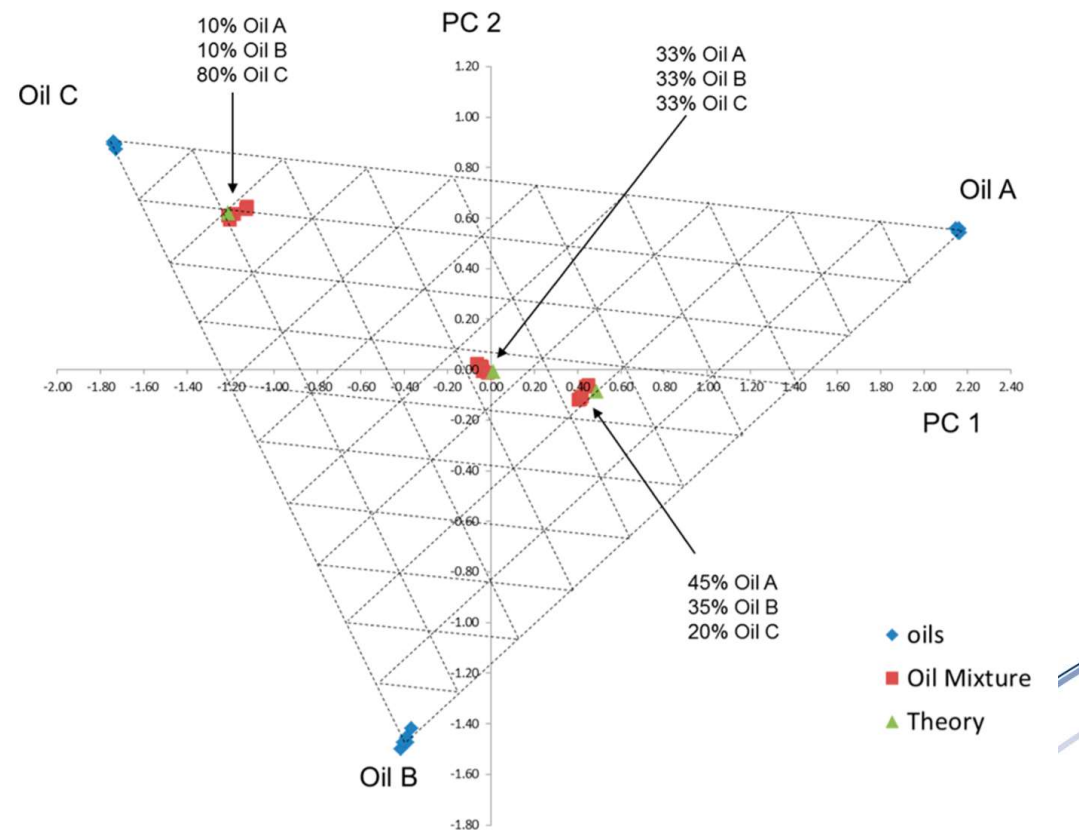
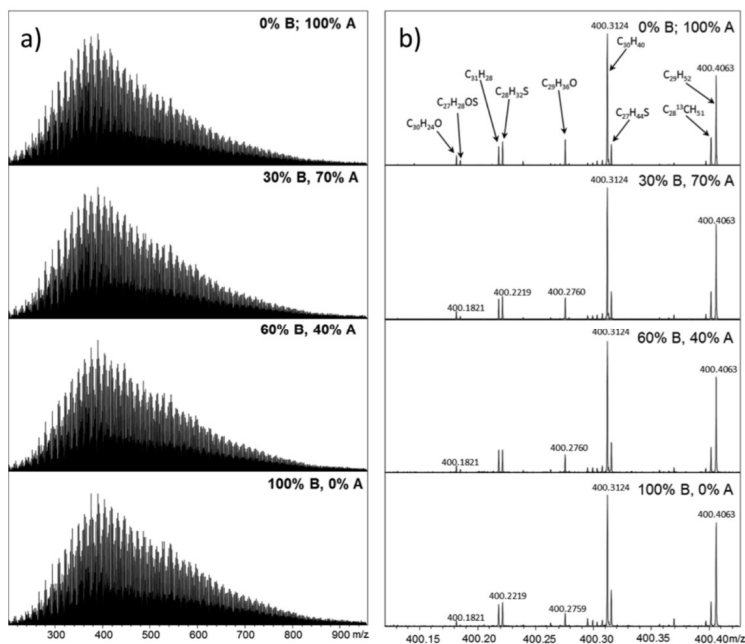


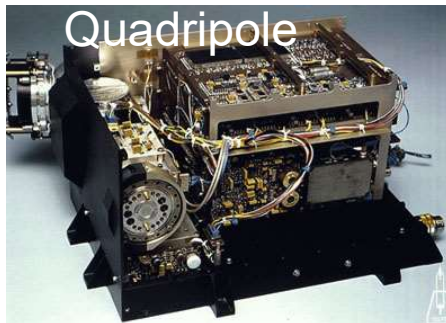
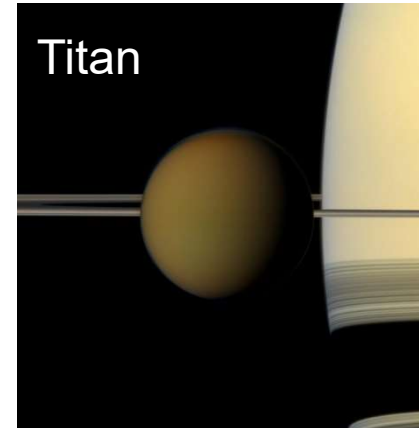
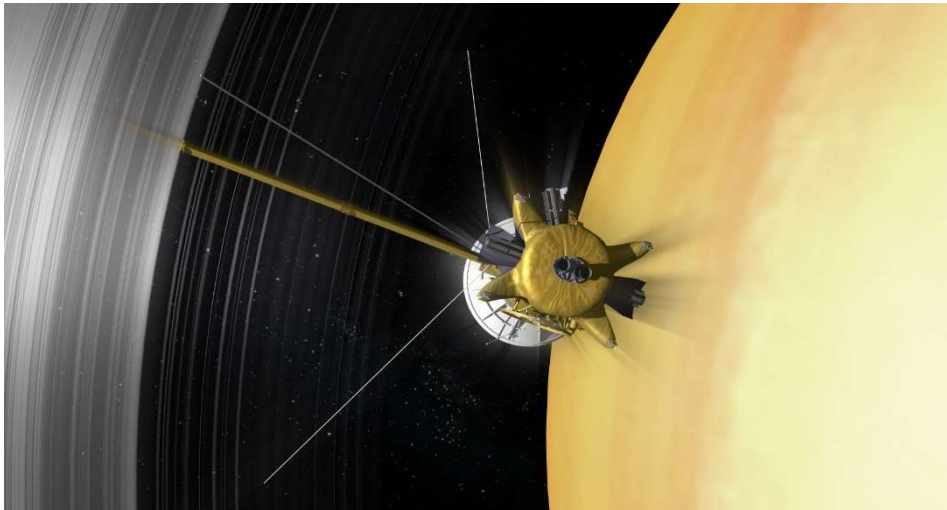


* 2% experimental value



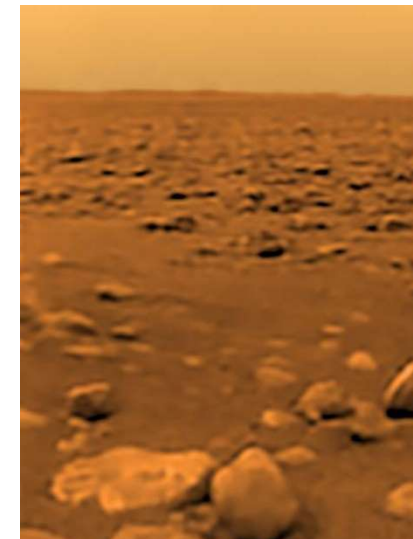
Evaluation of the accurate determination of calculated mixing ratios of similar crude oils

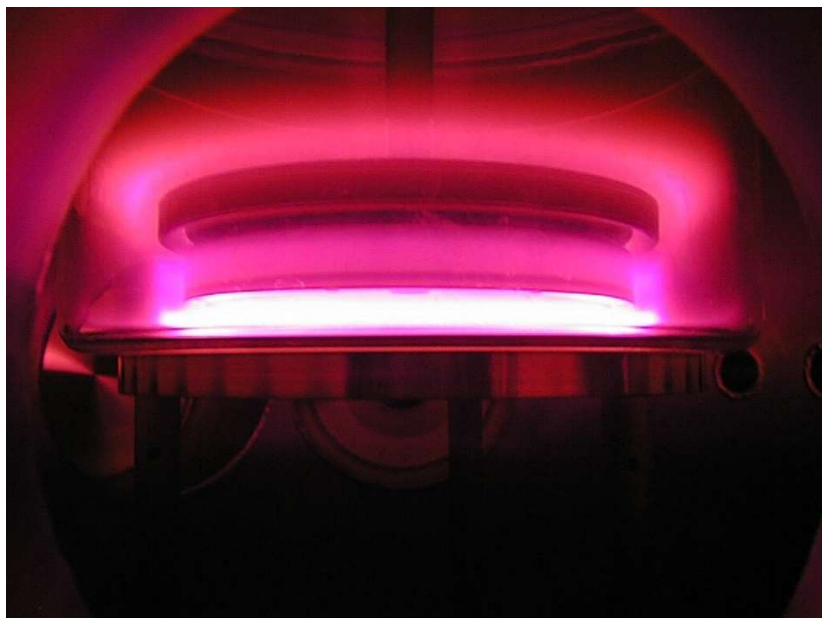




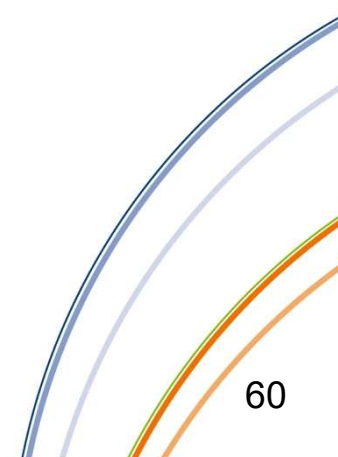
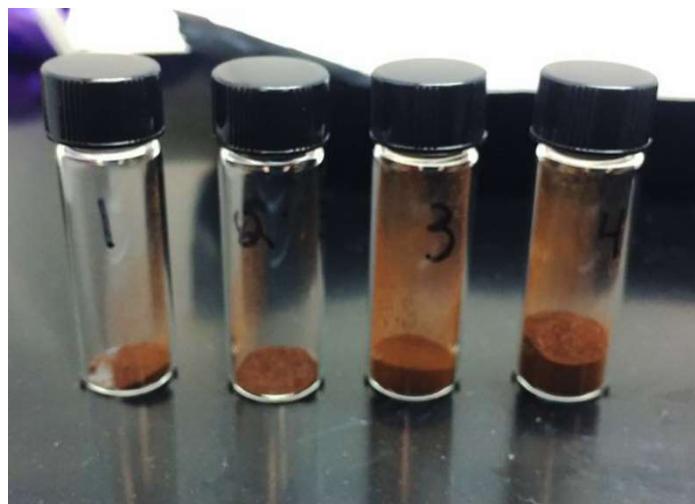
95 % à 98,4 % d'azote
1,6 % à 5 % de méthane

Tholins





Vue de l'intérieur du réacteur de l'expérience PAMPRE





Que savions nous avant cette étude ?

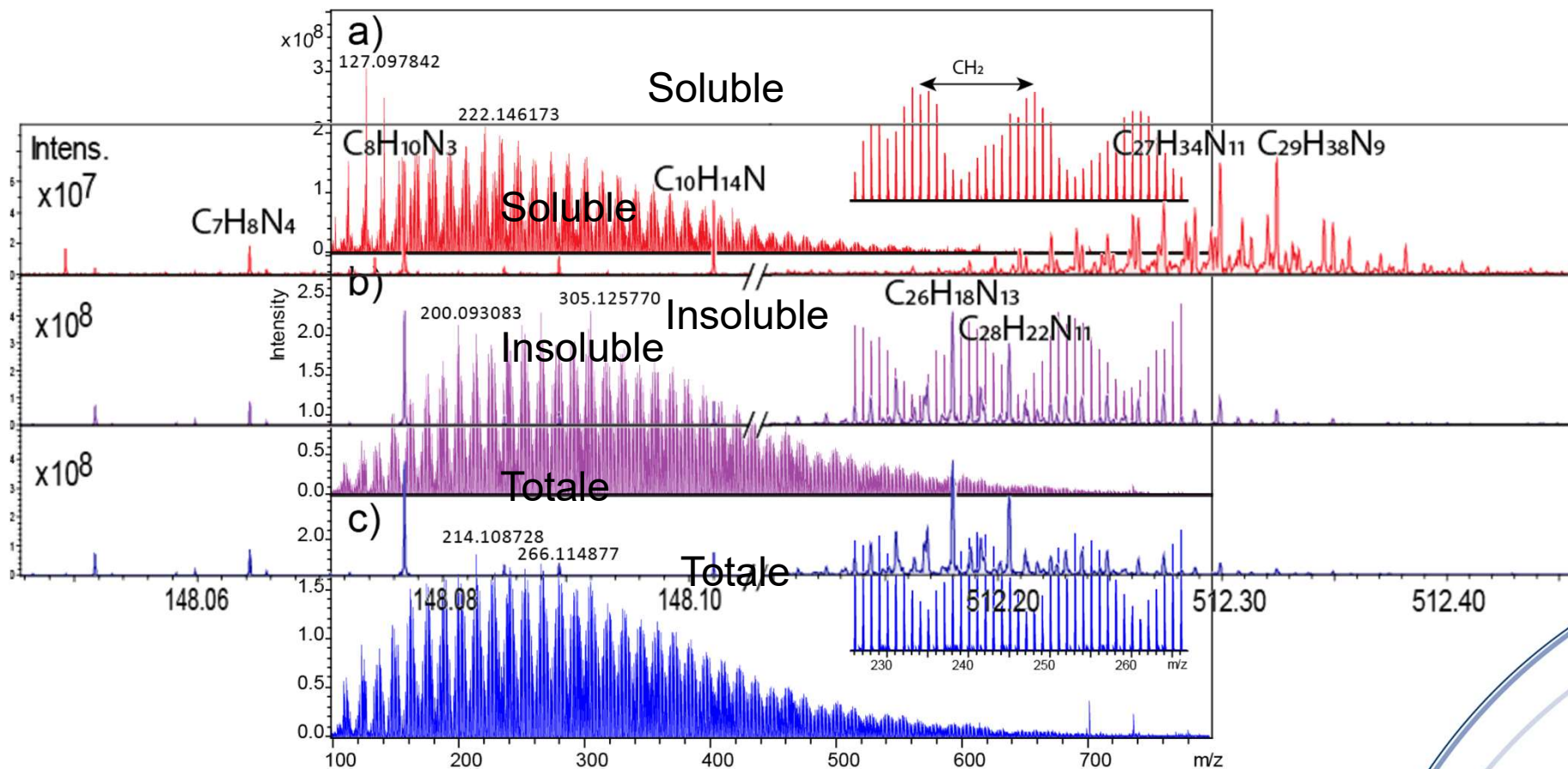
- **Propriétés physiques des Tholins (Carrasco et al. 2009) :**
Analyse élémentaire,
Solubilité,
(Le tholins préparées avec 5% de méthane sont solubles à 35% dans le méthanol)
Absorption IR,
(Validation par rapport aux données de Titan)

- **Etude de la fraction soluble en ESI-Orbitrap (Gautier et al. 2014):**
Polymère, motifs CH_2 et HCN

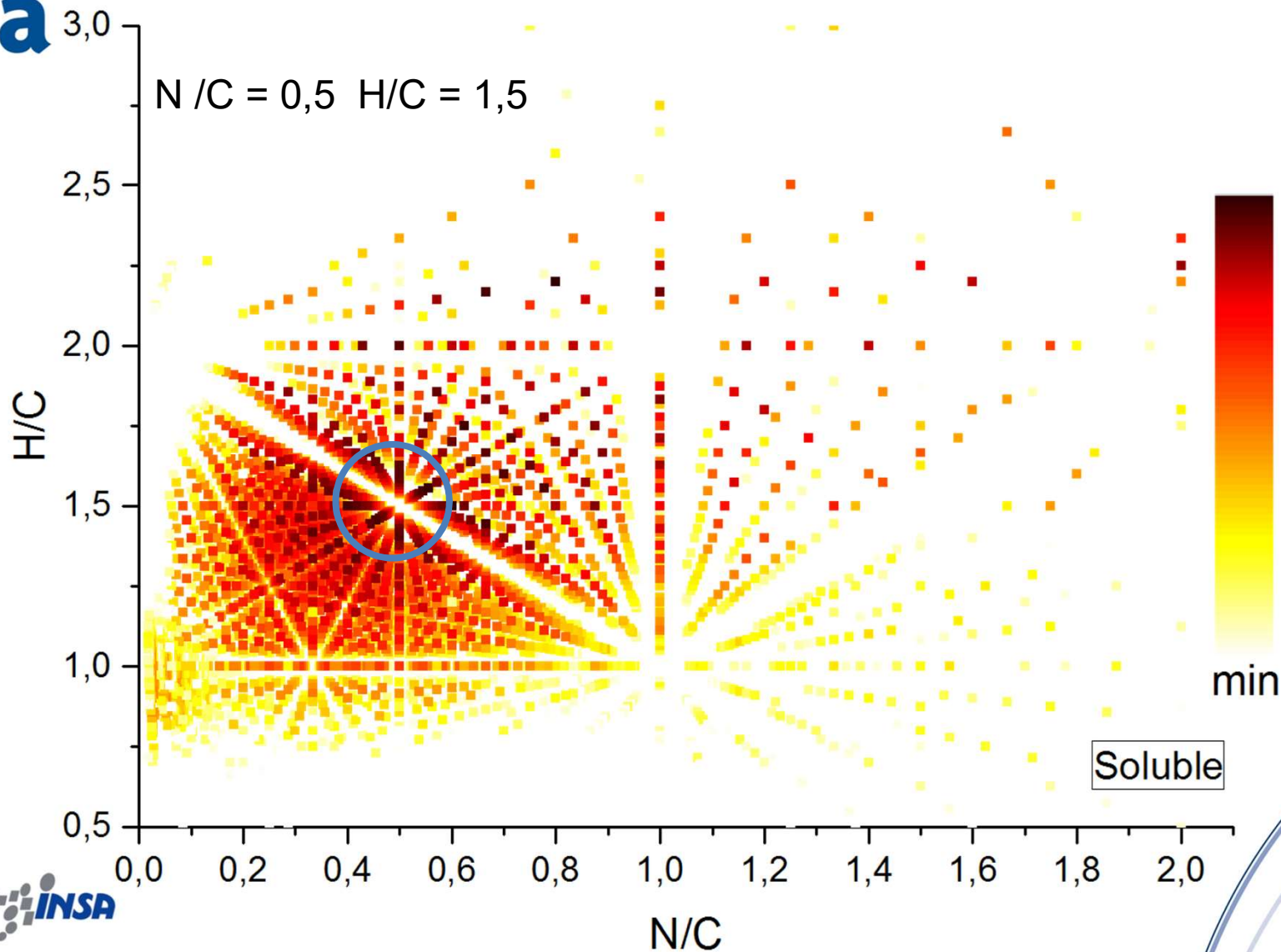
Postulat fraction soluble représentative de la globalité



Analyse par desorption laser des fractions solubles et insolubles



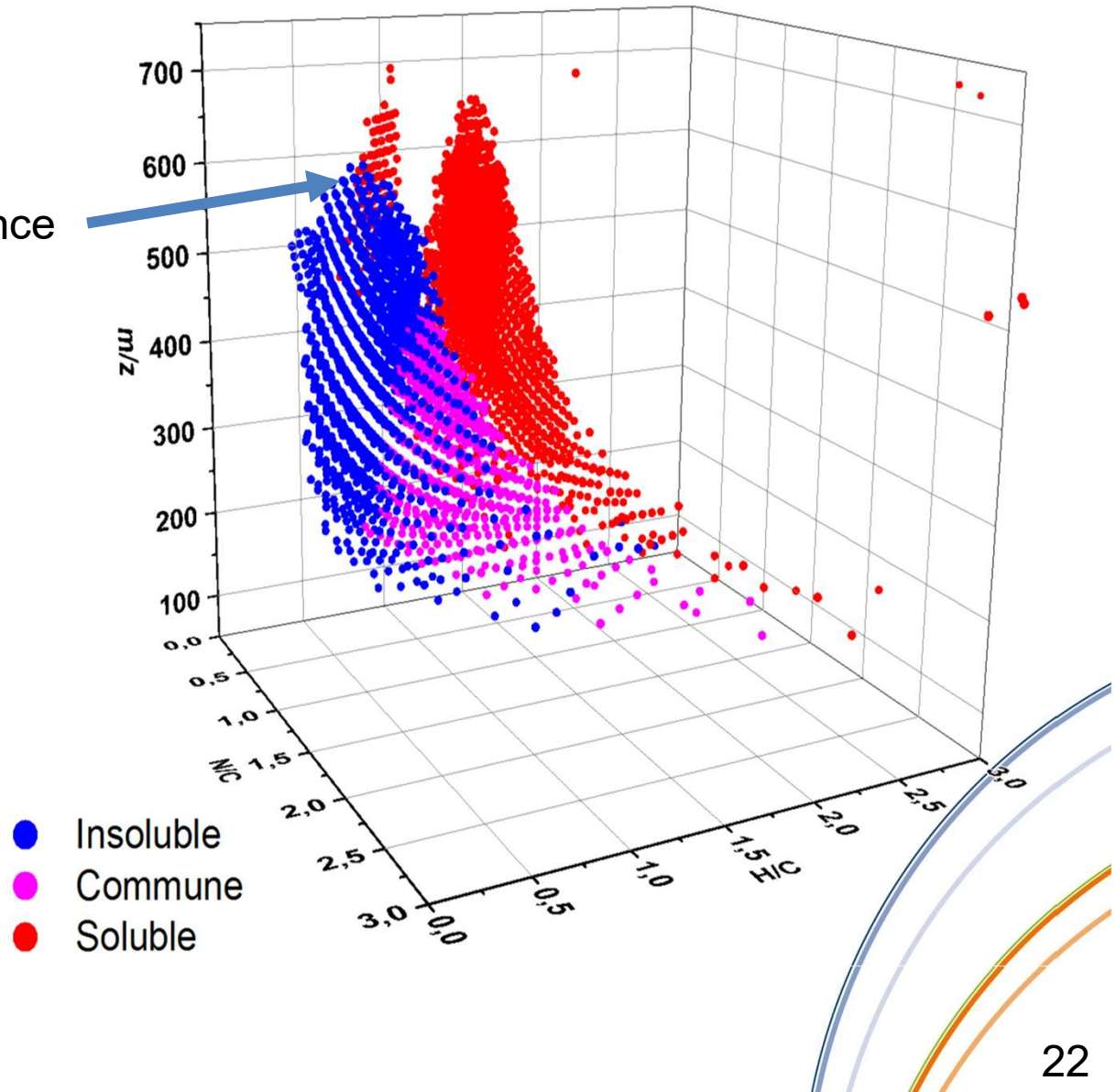
Diagrammes de Van Krevelen de la fraction soluble



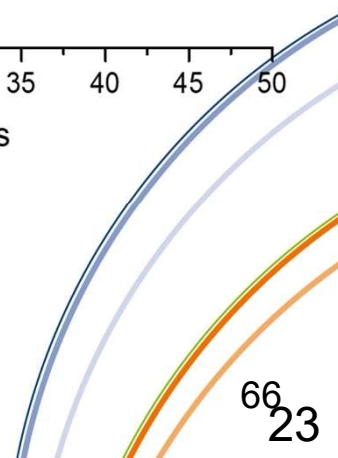
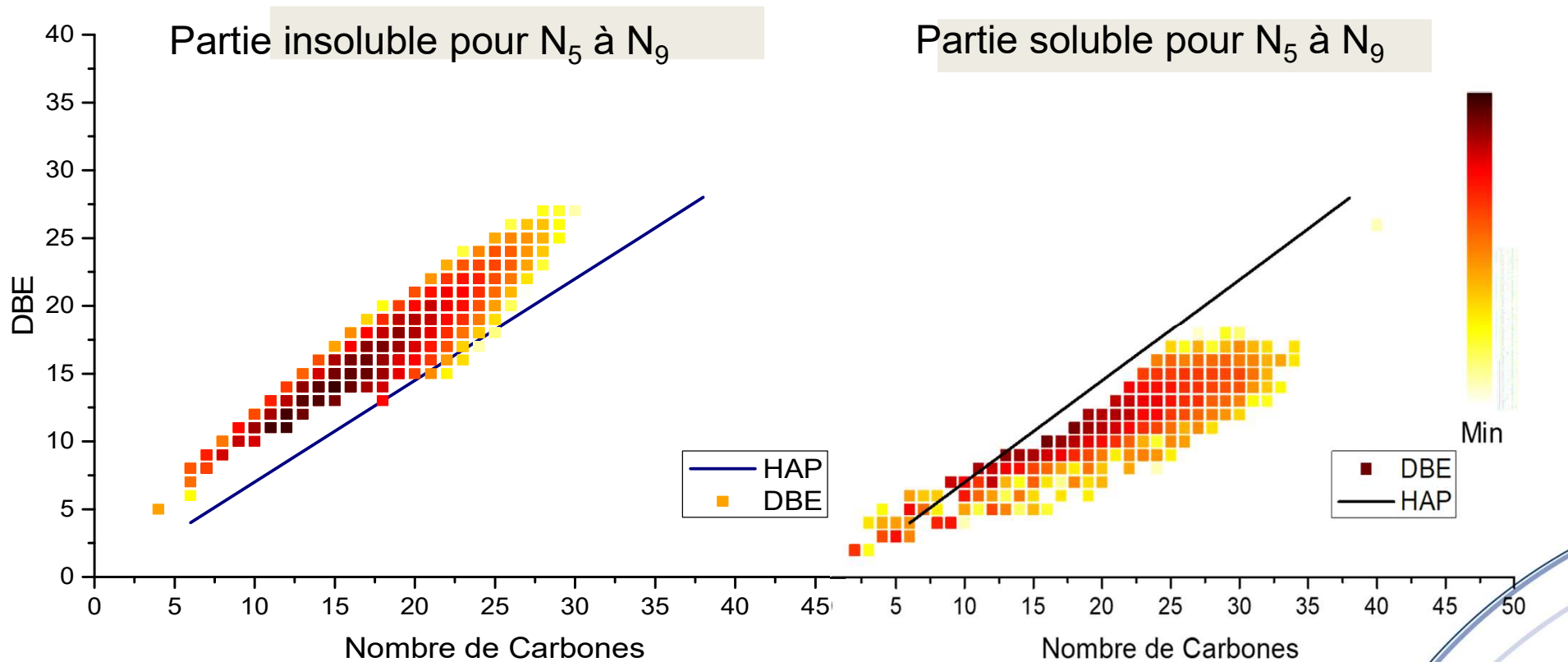
Diagrammes de Van Krevelen de la fraction insoluble

- Deuxième motif de croissance

$N/C = 0,5$; $H/C = 0,75$
Motif: $C_4H_3N_2$

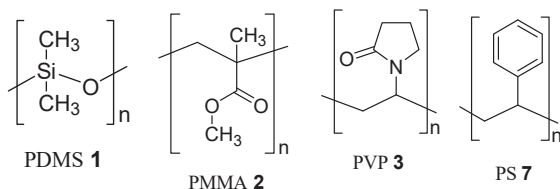


Comparaison de la saturation des fractions



- Polymères

- Motif de répétition
- Terminaisons
- Masse moyenne



- Additifs

- Anti-UV
- Antioxydants
- Photostabilisants de type amines encombrées
 - HALS (hindered amine light stabilizants)



$$M_N = \frac{\sum M_i N_i}{\sum N_i}$$

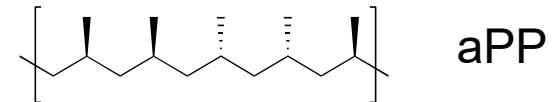
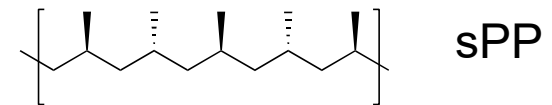
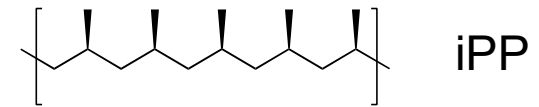
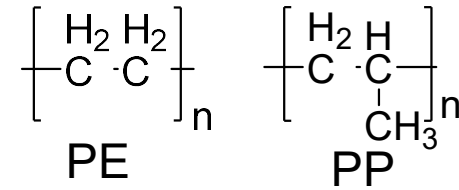
$$M_W = \frac{\sum (M_i)^2 N_i}{\sum M_i N_i}$$

$$\text{polydispersité } D = M_W / M_N$$

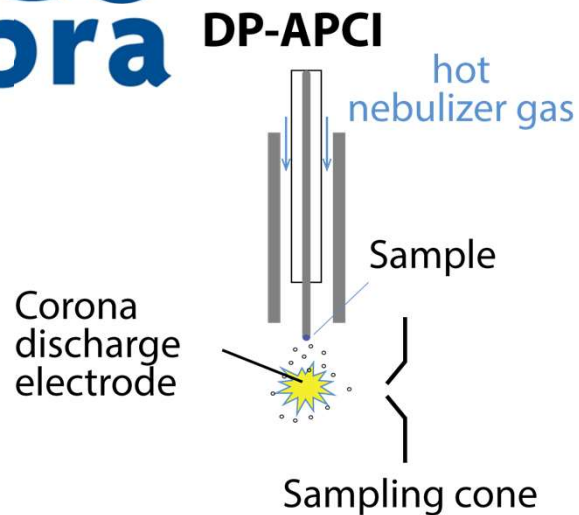
Substance	Formula	[M+H] ⁺ calculated
Chimassorb 81		316.1211
Tinuvin 326		327.1955
Tinuvin 328		352.2383
Tinuvin 770		481.4000

Polyolefins

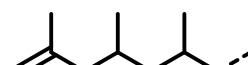
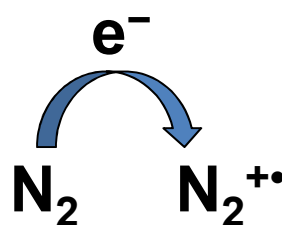
- Saturated polymers
 - Most common polymers
 - PE (80 million tonnes)
 - PP (55 million tonnes)
- Solubility
 - Insoluble in most solvents
 - Most ionization method requires solutions
- Ionization
 - How to ionize large alkanes ?



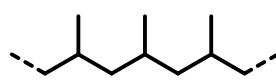
ASAP or DIP-APCI: a complex ionization process



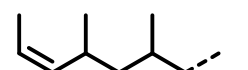
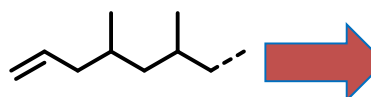
Ionization
By charge exchange



pyrolysis



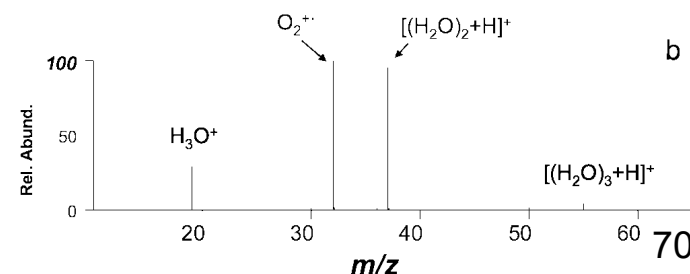
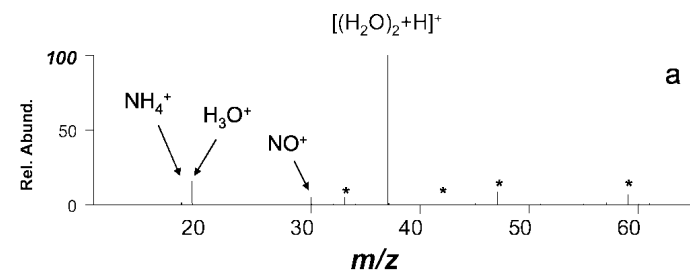
PP

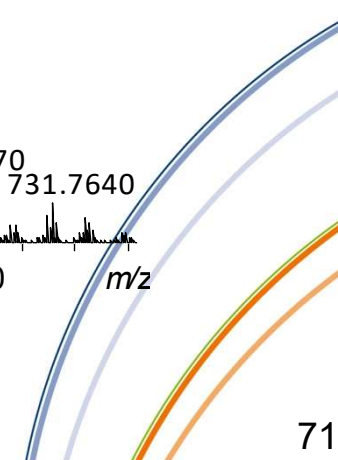
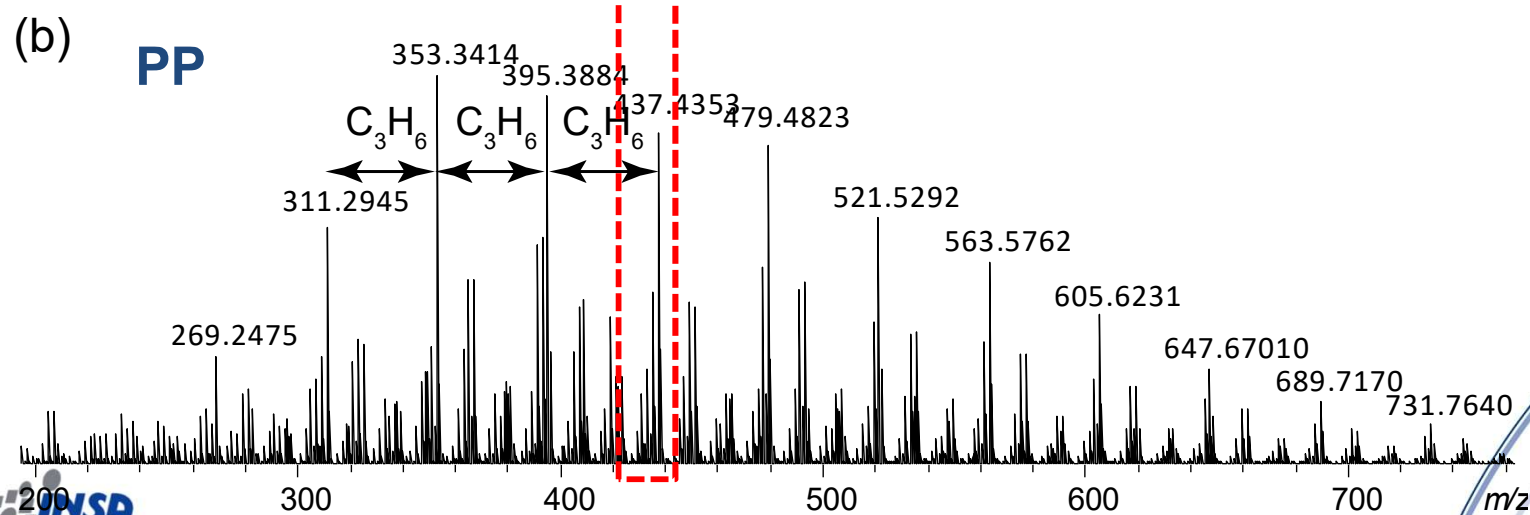
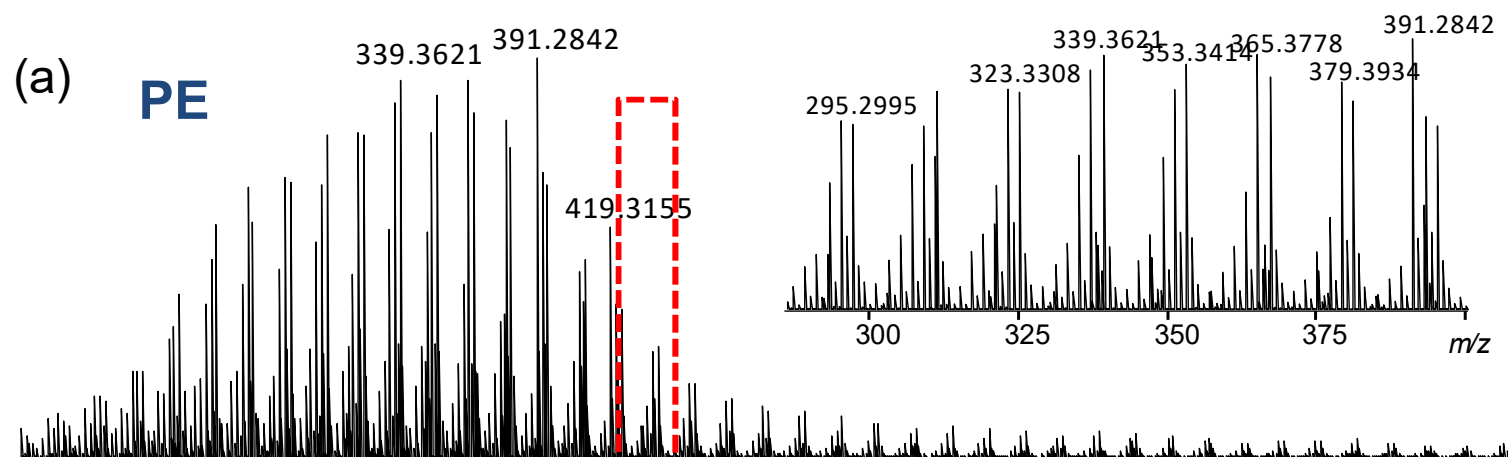


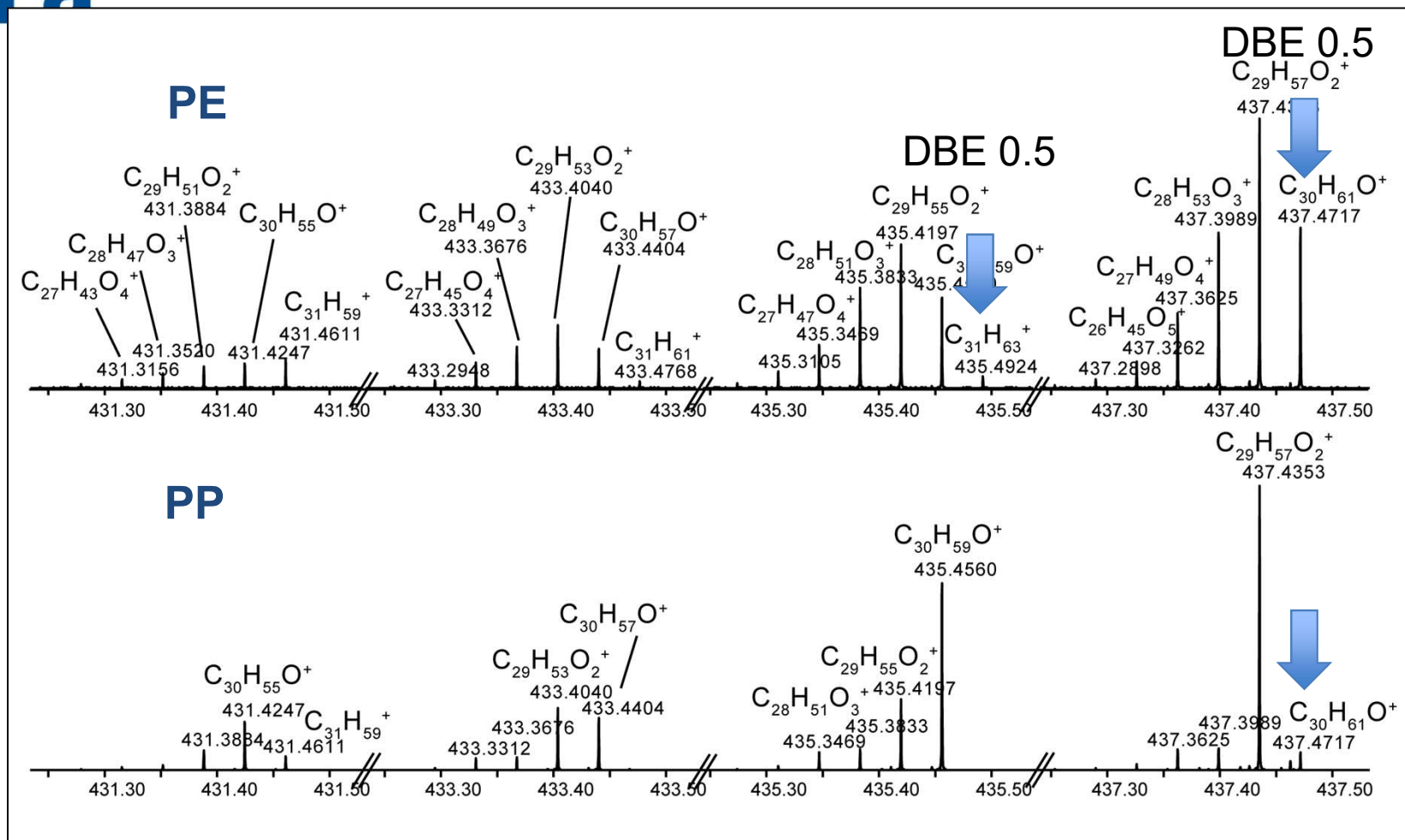
Pyrolysis products

Traces of O₂ and H₂O

?

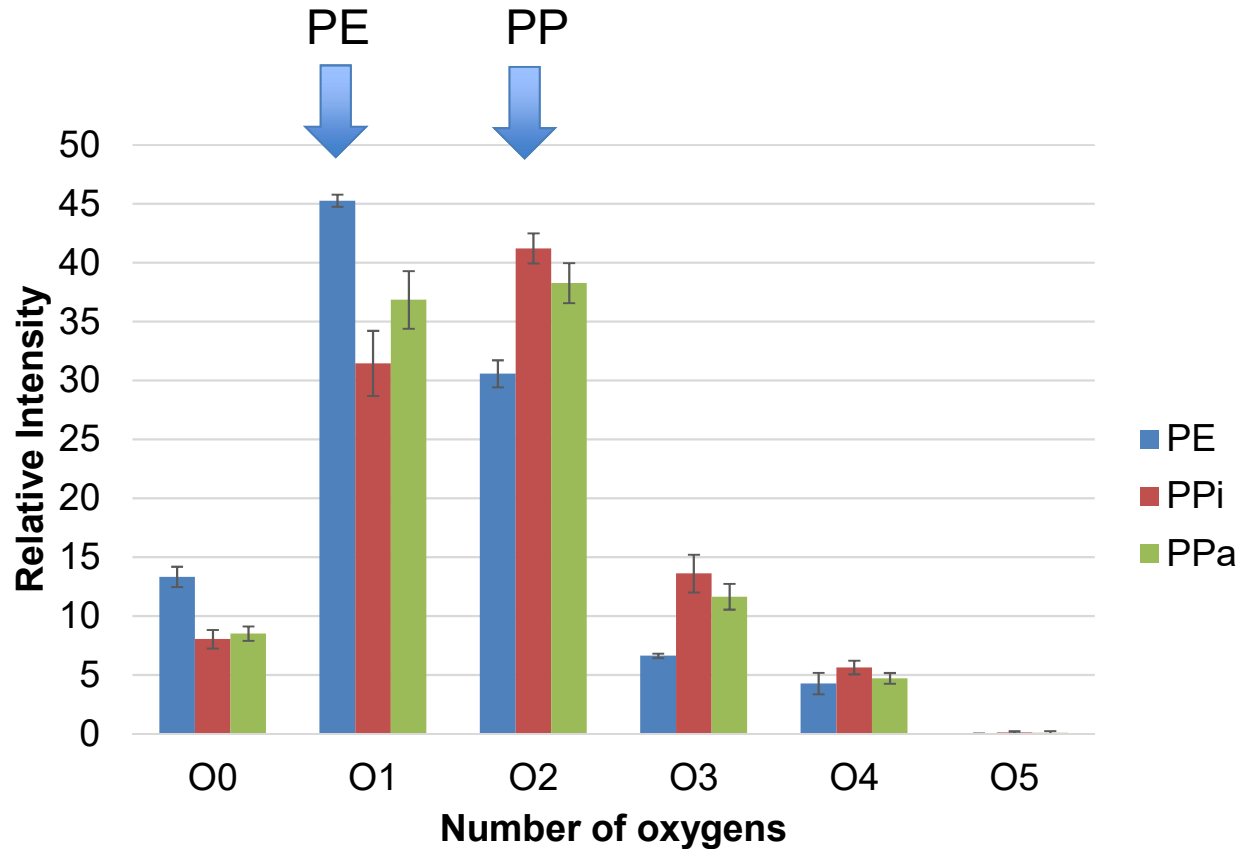






Oxygen containing species for PE and PP
Low DBE species detected for PE not for PP

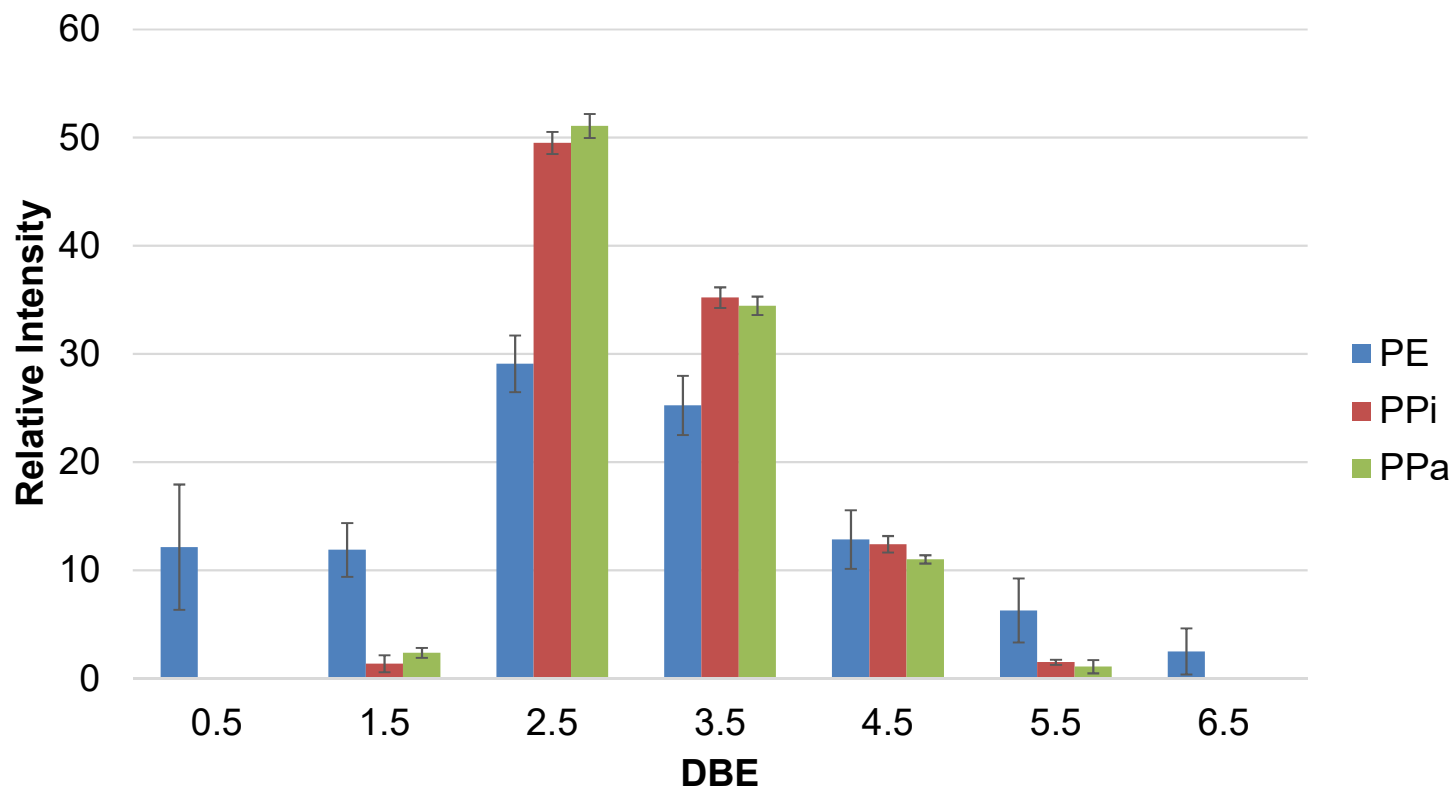
Oxygen number distribution (FT-ICR)

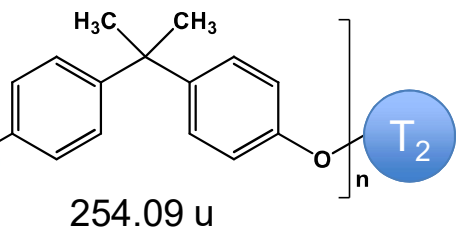


Higher number of oxygens for PP related to ramifications ?



DBE distribution C_xH_y (no oxygen) (FTICR)





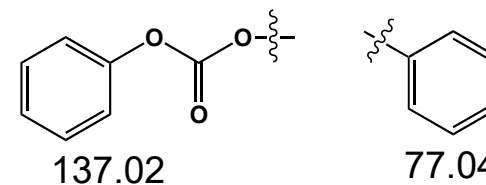
polybisphenol A carbonate (PC)

$$2270 = T1 + T2 + n \times 254.09 + 23$$

$$n \leq 2247 / 254 = 8.8$$

$$n = 8 \quad 254.09 \times 8 = 2032.7$$

$$T1 + T2 = 214.3$$

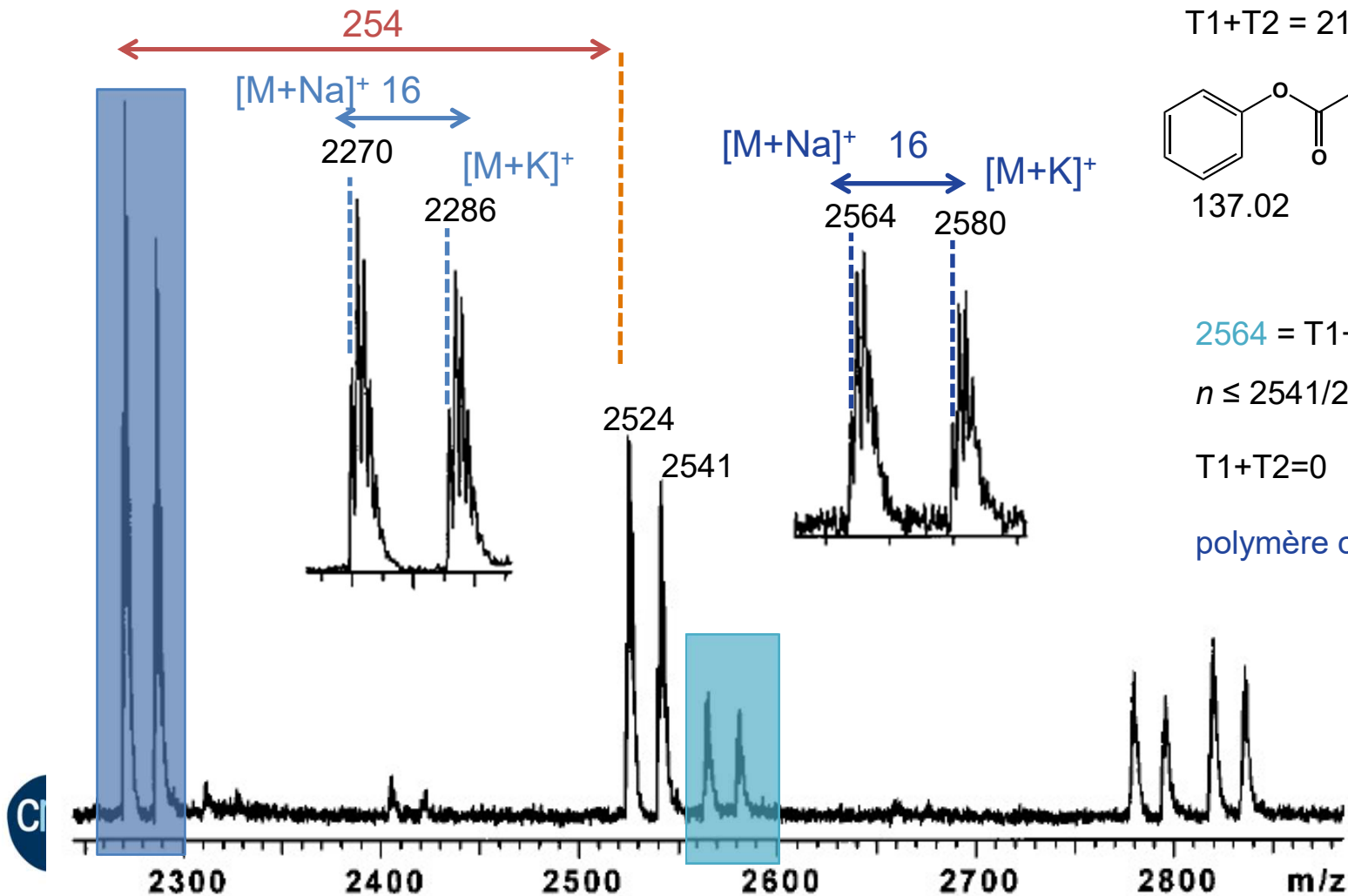


$$2564 = T1 + T2 + n \times 254.09 + 23$$

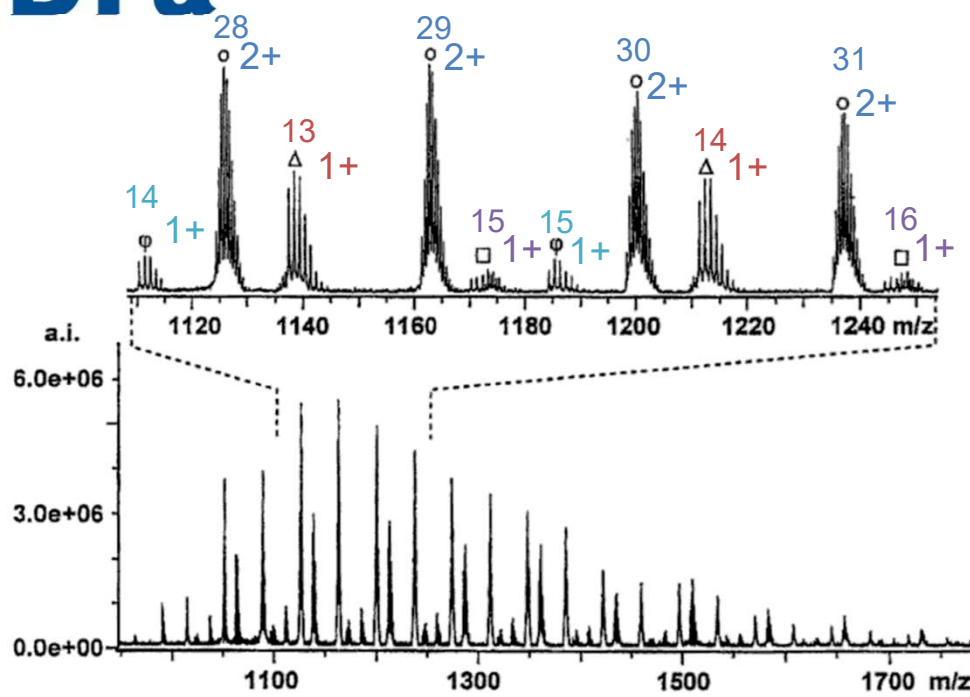
$$n \leq 2541 / 254.09 = 10.00$$

$$T1 + T2 = 0$$

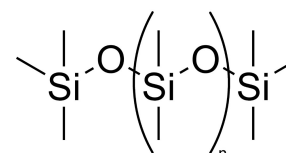
polymère cyclique



ESI-FTICR PDMS

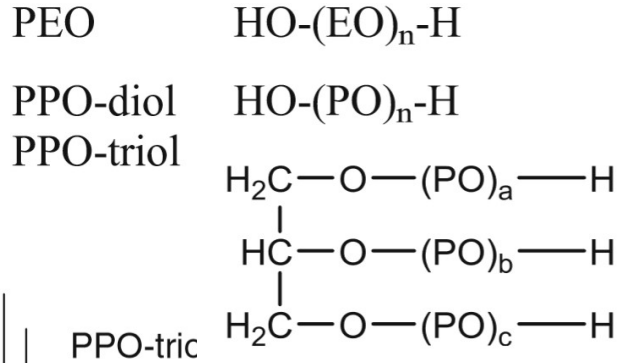


ESI-FTICR
poly(dimethylsiloxane)

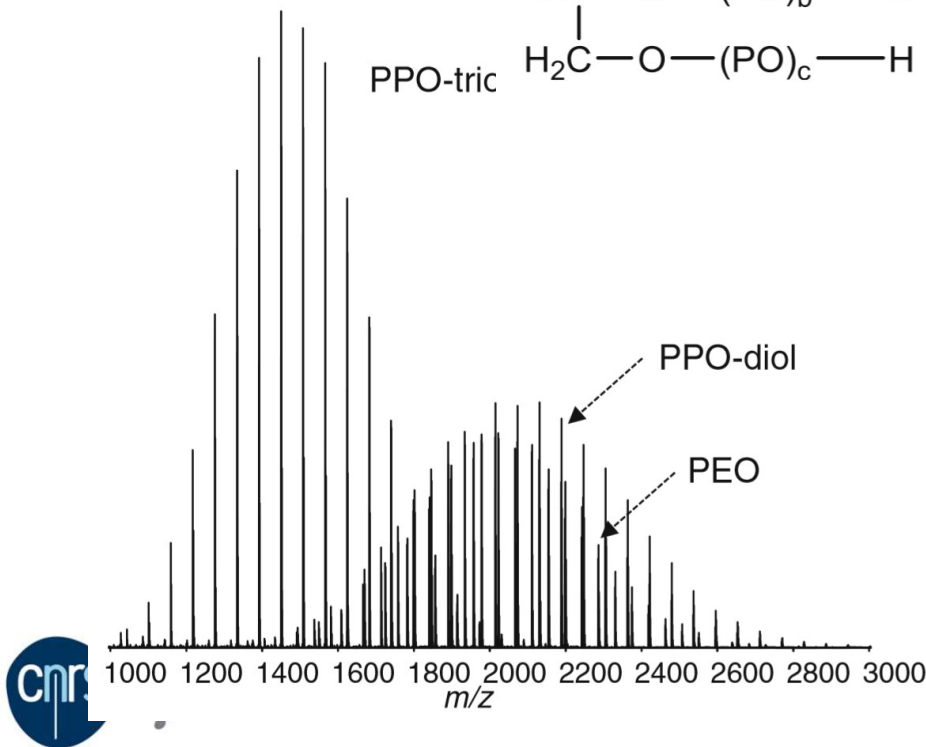


	Suspected oligomer series	n ^a	Theor. mass	Exp. mass	Error (ppm)
△	$\text{H}_3\text{NC}_3\text{H}_6 \left[\begin{array}{c} \text{CH}_3 \\ \\ \text{Si}-\text{O} \\ \\ \text{CH}_3 \end{array} \right]_n \text{Si} \begin{array}{c} \text{CH}_3 \\ \\ \text{C}_3\text{H}_6\text{NH}_2 \\ \\ \text{CH}_3 \end{array}$	13	1137.4067	1137.4121	4.7
○	$\text{H}_3\text{NC}_3\text{H}_6 \left[\begin{array}{c} \text{CH}_3 \\ \\ \text{Si}-\text{O} \\ \\ \text{CH}_3 \end{array} \right]_n \text{Si} \begin{array}{c} \text{CH}_3 \\ \\ \text{C}_3\text{H}_6\text{NH}_3^+ \\ \\ \text{CH}_3 \end{array}$	29	2322.7152	2322.7144	0.3
φ	$\text{H}_3\text{NC}_3\text{H}_6 \left[\begin{array}{c} \text{CH}_3 \\ \\ \text{Si}-\text{O} \\ \\ \text{CH}_3 \end{array} \right]_n \text{CH}_3$	14	1110.3595	1110.3599	0.4
□	$\text{H}_3\text{NC}_3\text{H}_6 \left[\begin{array}{c} \text{CH}_3 \\ \\ \text{Si}-\text{O} \\ \\ \text{CH}_3 \end{array} \right]_n \text{H}$	15	1170.3626	1170.3588	3.2

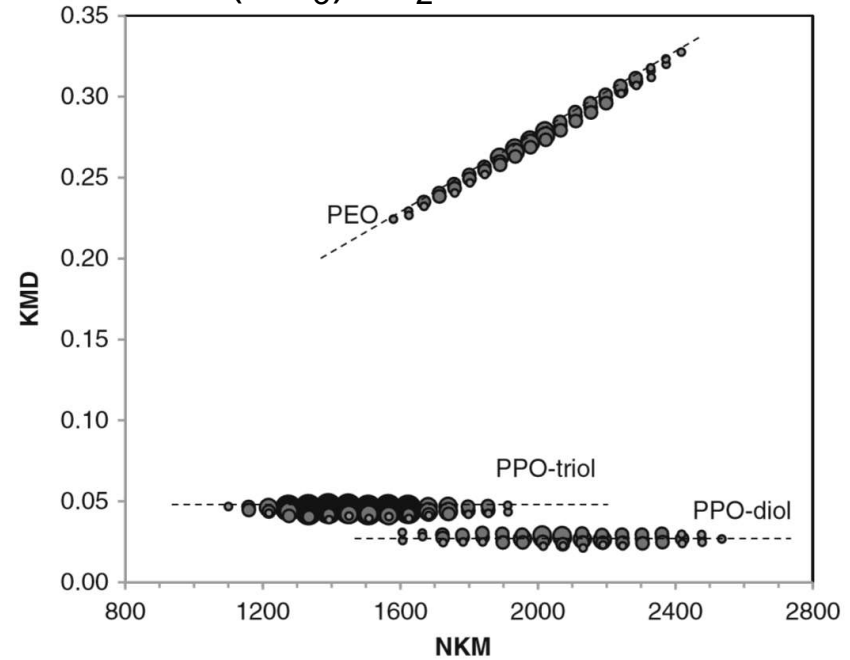
Polymer mix



$$KM = \text{observed IUPAC mass} \times \frac{\text{nominal mass of base unit}}{\text{IUPAC mass of base unit}}$$



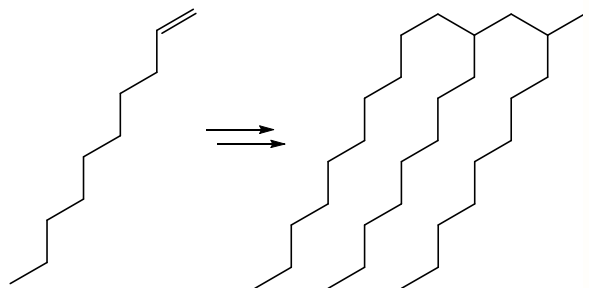
mass scale based on PO units
-CH(CH₃)CH₂O



Alkanes: halide attachment

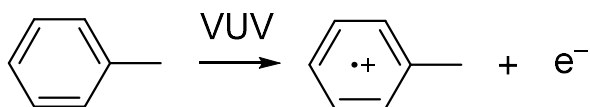


lubrificants

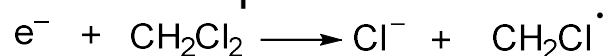


Alpha-olefin poly-alpha-olefin

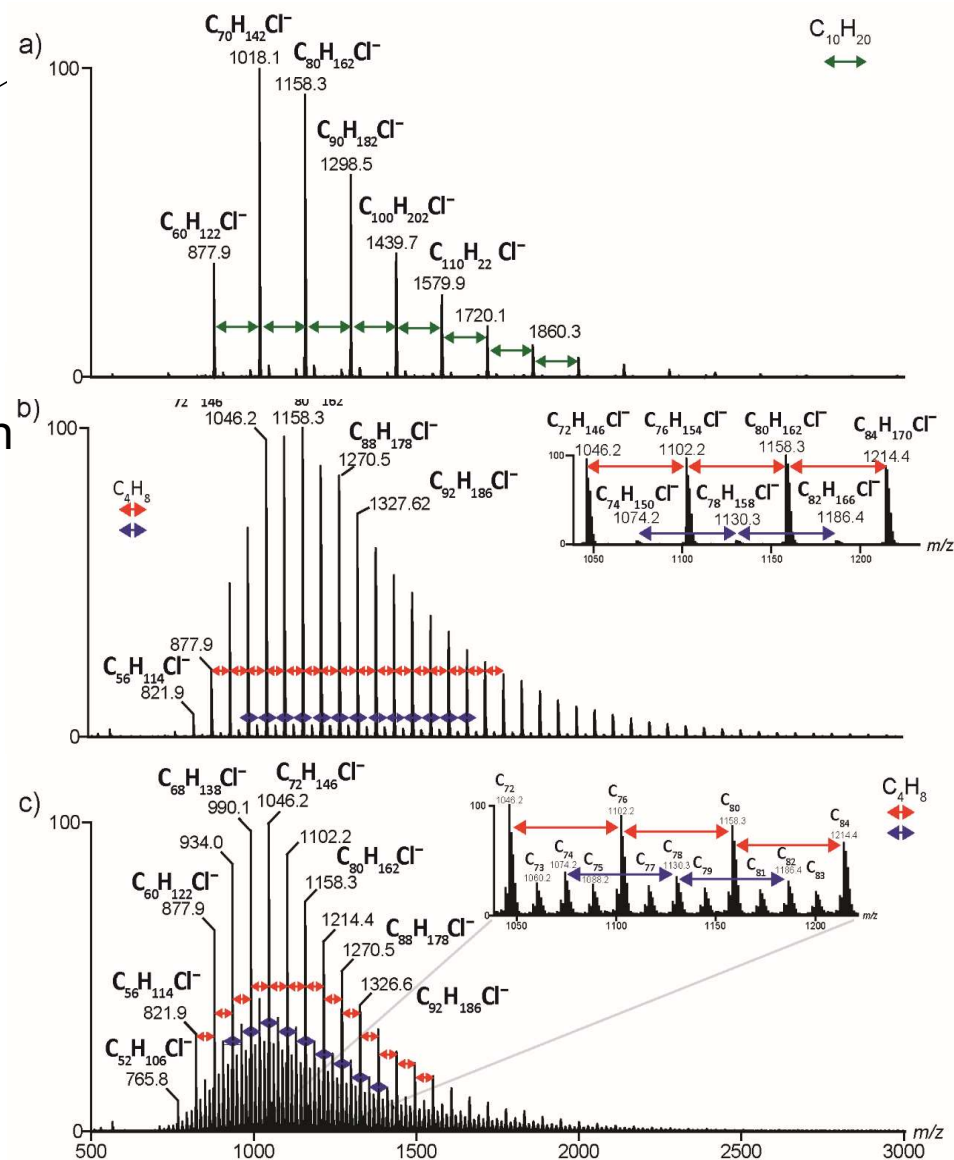
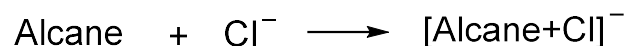
photoionization



Electron capture dissociation



Anion attachment





C. Loutelier
Assistant Prof.



H. Lavanant
Assistant Prof.



M. Hubert
Research Eng.



I. Schmitz
Research Eng.



A. Marcual
Engineer





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